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OIL CONSERVATION DIVISION
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O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.C.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

Yates Petroleum Corporation

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal DC	Well No. 1	Pool Name, including Formation Burton Flats Morrow	Kind of Lease NM-0455458 State, Federal or Fee Federal	Lease No.
Location				
Unit Letter L	1980	Feet From The South	Line and 660	Feet From The West
Line of Section 29	Township 20S	Range 28E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1384, Jal, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 29
	Twp. 20s	Rge. 28e
	Is gas actually connected? Yes	
	When 5-2-86	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Pool	Full Pool
		X						X
Date Spudded 4-14-84	Date Compl. Ready to Prod. 5-14-84	Total Depth 11540'	P.B.T.D. 11292'					
Elevations (DF, RKB, RT, GR, etc.) 3239' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11131'	Tubing Depth 11085'					
Perforations 11131-49'; 11227-40'; 11258-76'			Depth Casing Shoe 11495'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	585'	550
12 1/4"	8-5/8"	2845'	1840
7-7/8"	5 1/2"	11495'	650
	2-3/8"	11085'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 40	Length of Test 24 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 100	Casing Pressure (Shut-in) Pkr	Choke Size 1/8"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Janita Goodlett
(Signature)
Production Supervisor

7-10-86

(Date)

OIL CONSERVATION DIVISION
JUL 16 1986

APPROVED _____, 19

BY _____
Original Signed By
Les A. ClementsTITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.