

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-0556290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FEL, NW $\frac{1}{4}$ SE $\frac{1}{4}$, Unit Letter J

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3280.7' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gila Federal

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

East Burton Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T20S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/6/90 RU Schlumberger & perforated 3122'-3137' w/11 perfs, RD Schlumberger, PU 8 5/8" pkr & TIH to 3100', SION.

11/7/90 RU Western Co. & spot 6 bbls acid over perfs, set @ 3030', formation broke @ 1600 psi, acidized w/1000 gals 15% HCl + 22 ballsealers, AIR-3 $\frac{1}{2}$ BPM @ 2500 psi, balled out to 3000 psi, ISIP-1000, @ 5 min-950, @ 10 min-900, @ 15 min-900, bled well back, close in, pressured up to 800 psi, fraced w/13,000 gals 30# XL, 2000# 100 mesh, 16,000# 20/40 & 10,000# 12/20 RCS, AIR-7 BPM @ 2400 psi, FPIP-1750, ISIP-1200, @ 5 min-1050, @ 10 min-1000, @ 15 min-1000, SION.

11/8/90 ITP-510, began swabbing & flowing back.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Juley

TITLE

Drilling Technician

DATE

11/15/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side