

RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 17 1974

D. C. C.

ARTESIA OFFICE

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5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
K-4990 & K-5058

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation ✓	8. Farm or Lease Name Allied "A" Comm.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>20 S</u> RANGE <u>27 E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3248' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/74: Ran 347 jts (10,966.30') of 4½" 16.60# N-80 ST&C casing. Set @ 10,965' (rotary table measurement). Cemented w/285 sx Class H w/5# salt/sx and .75% CFR-2. Plug down @ 2:15 am 5/7/74. Circulated 4 3/4 hrs thru DV tool set @ 9000' between cement stages. 2nd stage: 300 sx 50/50 pozmix, 5# salt/sx, .75% CFR-2 and followed w/400 sx Halliburton-lite, 1/4# flo-seal, .5% CFR-2. Plug down @ 8:15 am 5/7/74. WOC 29 hrs. Tested to 2500#, test OK.

285

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dally TITLE President DATE 5/16/74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 17 1974

CONDITIONS OF APPROVAL, IF ANY: