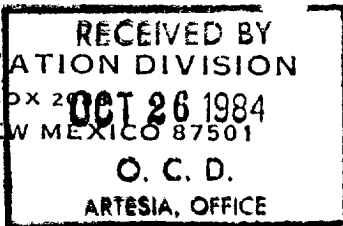


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4990

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator PENROC OIL CORPORATION ✓	8. Farm or Lease Name Allied A Comm
3. Address of Operator P O DRAWER 831 MIDLAND TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>1980'</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Avalon Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3248 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present productive zone is gas from Morrow thru perfs. 10,669-675', 10,705-711', 10,720-759', 10,782-792'.

Pipeline proration by Phillips Petroleum Company has caused this well to be in a shut-in status for an undetermined length of time. It is planned to place a temporary plug at approx. 6700' and attempt completion in the Bone Spring.

Plan to perforate, treat and test zones 6606-6626', 6503-6516' and 6452-6462'.

If Bone Spring productive plan to dual with Morrow.

*If Bone Spring dry will return well to Morrow producer.

Plan to commence work November 5, 1984.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 10/25/84

APPROVED BY _____ TITLE Original Signed By
Jessie A. Clements DATE OCT 29 1984
Supervisor District II

CONDITIONS OF APPROVAL, IF ANY:
W C O T A I N T E S T D E M A N D