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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form O-105
Revised 1-1-75

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SEP 6 1974

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ D.P.L. REPAIR ☐ OTHER ☐		3. NAME OF OPERATOR		4. ADDRESS OF OPERATOR		5. LOCATION OF WELL	
		ARTESIAL OFFICE						Cities Service Oil Company		Box 1919 - Midland, Texas 79701		UNIT LETTER J LOCATED 1830 FEET FROM THE South LINE AND 1980 FEET FROM East	
6. DATE SPUN		7. DATE T.D. REACHED		8. DATE COMPL. (Ready to Prod.)		9. ELEVATIONS (DF, RKB, RT, GR, etc.)		10. ELEV. CASHMERE		11. PLUG BACK T.D.		12. TOTAL DEPTH	
5-29-74		7-21-74		8-22-74		3227' JR.		3227'		11,703'		11,750'	
13. PRODUCING INTERVAL(S), of this completion - Top, Bottom, Name		14. TYPE ELECTRIC AND OTHER LOGS RUN		15. WAS WELL CURED		16. WAS DIRECTIONAL LOG MADE		17. WAS WELL CURED		18. WAS DIRECTIONAL LOG MADE		19. WAS WELL CURED	
11,382' - 11,473' - Morrow		Compensated Neutron-Formation Density, Dual Laterolog-RKO, Deviation Test.		No		No		No		No		No	
20. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT CEMENT		AMOUNT CEMENT	
13-3/8"		48#		585'		17-1/2"		630 Sacks + 6 Yds. Redmix circulated		1575 Sacks		circulated	
9-5/8"		32.3 & 40#		2980'		12-1/4"		300 Sacks					
7"		23.26 & 29#		10155'		8-3/4"							
21. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET	
5"		9945'		11,749'		490				2-3/8"		11,295'	
22. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET	
5"		9945'		11,749'		490				2-3/8"		11,295'	
23. PERFORATION RECORD (Interval, size and number)													
2-0.43" Holes ec. @ 11,382' 11,383', 11,384', 11,385', 11,386', 11,391', 11,392', 11,399', 11,401', 11,402', 11,403', 11,404', 11,405', 11,407', 11,408', 11,409', 11,410', 11,411', 11,470', 11,472' and 11,473'.													
24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED											
25. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		Date of Test		Hours Tested		Casing Pressure		Flowing Pressure	
8-17-74		Flowing		Shut-in		8-22-74		4 Hrs.		-		9758#	
Flowing Pressure		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
-		-		C.A.O.F.		13,674		-		-		-	
26. Description of Gas (Solid, used for fuel, vented, etc.)													
Well is shut-in waiting pipeline connection													
27. Test Witnessed By													
Tom Mendenhall													
28. List of Attachments													
Deviation Test													
29. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED		TITLE		DATE		SIGNED		TITLE		DATE		SIGNED	
E. Spindler		Region Oper. Mgr.		August 29, 1974									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or abandoned well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Stawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Atoka Morrow 11050'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee Chester 11681'	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Capitán	T. 947'	T.
T. Penn.	T. Bone Springs 5072'	T. Chinle	T.
T. Cisco (Bough C)	T. Dean 8568'	T. Permian	T.
T. Atoka	T. 10782'	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0'	458'	458'	Surface Rock & Anhy.
458'	585'	127'	Anhydrite
585'	774'	189'	Lime, Anhy., & Sand
774'	922'	148'	Anhydrite
922'	1243'	321'	Anhydrite & Lime
1243'	1440'	197'	Anhydrite
1440'	1881'	441'	Anhydrite & Lime
1881'	2031'	150'	Anhydrite & Sand
2031'	2210'	179'	Anhydrite, Lime & Sand
2210'	2760'	550'	Anhydrite & Lime
2760'	5113'	2353'	Lime & Sand
5113'	5182'	69'	Lime & Shale
5182'	8588'	3406'	Lime
8588'	8660'	72'	Lime & Shale
8660'	9985'	1325'	Lime
9985'	10450'	465'	Lime & Shale
10450'	10658'	208'	Lime, Shale & Sand
10658'	10743'	85'	Lime & Shale
10743'	11203'	460'	Lime & Sand
11203'	11255'	52'	Lime, Shale & Chert
11255'	11367'	112'	Lime, Sand & Shale
11367'	11436'	69'	Lime & Shale
11436'	11484'	48'	Lime, Shale & Chert
11484'	11503'	19'	Shale
11503'	11642'	139'	Lime & Shale
11642'	11708'	66'	Lime & Sand
11708'	11742'	34'	Lime, Sand & Shale
11742'	11750'	8'	Shale & Lime
11750'	11750'	TD	11,750'