RGY AND MINERALS DEPARTMENT	IL CONSERVA	TION DIVISI	3	Revised	
08. 01 10110 011010	0. BO	X 2088			
	RECOUNS ANTA FE, NEW	V MEXICO 87501	1		
	DEC 19 REQUEST FOR ALLOWABLE				ţ
TRANSPORTER OAL	ALA	ND PORT OIL AND NATE	IRAL GAS		
PROBATION OFFICE	ARTESIA.				
Cities Service Oil and	Gas Corporation 🔸				·
P.O. Box 1919 - Midlan					
Reason(s) for filing (Check proper box New Well	x) Change in Transporter of:	Other (Pleas To repo		s transporter a	and
Recompletion	Oil Dry Ga Casinghead Gas Conder	🖷 📃 connect	tion date	· · · · · · · · · · · · · · · · · · ·	
Change in Ownership				_ <u></u>	
and address of previous owner			<del></del>		<u></u>
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease	,	Lease No.
State CP 5/A	1 Undesignated B	one Springs	State, Federal	or Fee State	L-1648
Location Unit Letter J :18	30 Feet From The South Lin	e and 1980	Feet From T	East	· · · ·
0		7E , NMPN			County
Line of Section		** **	<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u>_</u>
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is	to be sent)
The Permian Corporation	Permian Corporation P.O. Box 1183 - Houston   Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approx			Texas 77001 red copy of this form is to be sent.	
Colony Natural Gas Cor	poration				) ·
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 9 21S 27E	Yes		<u> </u>	
If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,	give commingling orde	r number:		
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<b>h</b>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations		1		Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CE	HENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	fier recovery of total volu	ume of load oil c	I and must be equal to or	exceed top allow
DIL WELL Date First New Oil Run To Tanks	able for this de Doie of Test	pth or be for full 24 hour Producing Method (Flo		i, etc.)	
	Tubing Pressure	Casing Pressure		Choke Size	
Length of Test			<u></u>	Gas+MCF	
Actual Prod. During Test	Qil-Bble.	Water-Bbls.		GdB-MCr	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-in)	Choke Size	
				ION DIVISION	
CERTIFICATE OF COMPLIAN	CE		DEC 30		19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED	. Original S	Simmed Bu	19
above is this and complete to the	e best of my knowledge and belief.	·BY	Les A. C.		
	, ,	TITLE	o be filed in c	compliance with RUL	E 1104.
- Elimer	tart	If this is a rec	uest for allow	able for a newly dril nied by a tabulation	led or deepenry of the deviation
(Signature) Signature) Region Operations Manager - Production		If this is a request for allowable bit a hour of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
	(ile)	able on new and re	completed we	III. III and VI for cha	nges of owner
the second s	ale)	[] well name or number	er, or transport	er, or other such chan t be filed for each p	
		completed wells.			