

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

GAS-OIL RATIO TESTS

Operator		Pool		County											
RAY WESTALL		LA HUERTA DELAWARE		EDDY											
Address															
LOCO HILLS N M															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROO. DURING TEST				SPECIAL	
		U	S	T						R	WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.
MRYTLE MYRA	#2	J	9	21S	27E	3 13 90	P FULL	40		24	450	36.4	46.48	194	4217.3/1
P U M P I N G															
RECEIVED MAR 20 '90 C C Co. ARTESIA OFFICE															

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C & W WIRELINE, INC. DBA

BENNETT=CATHERY

Monty Landolt

PRODUCTION MANAGER

137121

the amount of oil produced on the official test.

No well will be assigned an allowable greater than the amount of oil produced on the well. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned a production rate authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

0.60: $\frac{1}{2}$ inch diameter for any well producing through casing.

Report casing pressure in lieu of tubing pressure for any well producing methane gas.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with the applicable pool rules.