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NEW MEXICO OIL CONSERVATION COM-100 REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHORIZA HOLLTE TRA	NSPORT OIL AND NATURAL G	AS	
	IRANSPORTER OIL / GAS // OPERATOR /	AUG 3 1 19	76		
1.	PRORATION OFFICE Perator APTZ::// FIRST				
	Hanagan Petroleum	Hanagan Petroleum Corporation Free dress			
	P.O. Box 1737, Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Change of one	Transporter's name,	
	Recompletion	Oil Dry Gas Casinghead Gas Conden	FILL THE STATE OF	GNM)*	
1	Change in Ownership				
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease 1					
				or Fee State K-4193	
	Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West				
i	Line of Section 2] Township 2] South Range 26 Fast NMPM, Eddy Cour				
α.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Navaio Crude Oil Pu	urchasing Company	P.O.Drawer 175,Arte	sia,N.M. 88210	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX BO	Address (Give address to which approv		
	Gas Company of New If well produces oil or liquids,	Unit Sec. Twp. Ege.	rst International B Is gas actually connected?	12/16/74 L1.	
	give location of tanks.	F 21 21S 26E th that from any other lease or pool,	Yes	2/14/75_GNM W-935 (10/21/74)	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v V	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
۷.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date Liter New Oil Man 10 1dires	24.0 07 1000			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Float Foot Mot/D				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED 1070		
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	vith and that the information given	BY W. a. Gressett		
	,	•	TITLE SUPERVISOR, DISTRICT II		
	de la Pode		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
,	Milfly C. T.C.	and gan			
	Vice-President				
	(Title) 8/30/76 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
i de la companya de			completed wells.		