

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-101 and C-111 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				RECEIVED	
TRANSPORTER				NOV 26 1979	
OIL					
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator TENNECO OIL COMPANY					
Address 6800 Park Ten. Blvd., Suite 200 N., San Antonio, TX. 78213					
Reason(s) for filing (Check proper box)					
New Well ☐ Change in Transporter of: ☐					
Recompletion ☐ Oil ☐ Dry Gas ☐					
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐					
Other (Please explain)					
If change of ownership give name and address of previous owner Hanagan Petroleum Corp., P.O. Box 1727, Roswell, N.M. 88201					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Ocotillo Hills Com		1		Avalon Morrow	
Kind of Lease		State		Lease No.	
State, Federal or Fee				K-4193	
Location					
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West					
Line of Section 21 Township 21S. Range 26E. NMPM, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Co.		P. O. Drawer 175 Artesia, N.M. 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)			
Lland, Inc. Gas Company of New Mexico		P. O. Box 1320, Hobbs, N.M. 88240			
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
F		21		21S	
		Twp.		Rge.	
		26E			
Is gas actually connected?		When		12/16/74 LI. 2/14/75 GNM	
Yes					
If this production is commingled with that from any other lease or pool, give commingling order number: SW-935 (10-21-74)					
COMPLETION DATA					
Designate Type of Completion - (X)					
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'v. ☐ Diff. Rest'v. ☐					
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
				Packed 3-19-79	
				11-30-79	
				J.R.	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MCF	
				Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
7 R. Beel (Signature)					
Staff Production Analyst					
(Title)					
10-30-79					
(Date)					
OIL CONSERVATION COMMISSION					
NOV 27 1979					
APPROVED					
BY W.A. Gressett					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					