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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 28 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4193

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Hanagan Petroleum Corporation 3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201 4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 21 South RANGE 26 East NMPM.	7. Unit Agreement Name --- 8. Farm or Lease Name Ocotillo Hills 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated Wolfcamp 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3284' KB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Wolfcamp Completion ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well comp. Morrow 8,800 MCF 6/6/74, TD 11,158', PB 11,117', Bot. Pkr. 10796'.
6/10 to 6/16/74 - on wireline, set 2½" "S-N" plug in bot. pkr. @ 10796 to shut off Morrow zone, bled off tbg. press., plug not leaking. Perf. Wolfcamp 1 SPF (20 holes) 8948-68' tbg. gun. Top pkr. (Otis Permalatch) set @ 8779', tested well natural thru 2-7/8" tbg. Well equip. to dual complete (Otis) Morrow thru annulus, Wolfcamp thru tbg. after running cross-over, no crossover in hole yet. Will possibly deplete Wolfcamp thru tubing before producing Morrow. Well shut-in, waiting on pipeline.
On 4 pt. test (see C-122) CAOF 15,500 MCF, well completed Wolfcamp 6/24/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President

DATE 6/27/74

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR

DATE JUL 3 1974

CONDITIONS OF APPROVAL, IF ANY: