## NEW MEXICO OIL CONSERVATION COMMISSION P. C. SCI 2088 BANTA FE, NEW MEXICO

GAS	SUPPLEMENT	NO.	(MW)	(SE)	AR	286	DATE	7-17-75	
-----	------------	-----	------	------	----	-----	------	---------	--

Date of Connection 6-25-75 Date of First Allowable or Allowable Change 1-15-75  Perurchaser Natural Gas Pipeline Co. of Am. Pool Button Flat Morrow Poperator Perry R. Bass Lease Bass State Com  Vell No. 1 Unit Letter E Sec. 15 Twp. 21 Rnge. 27  Dedicated Acreage Difference Difference Deliverability Revised Acreage Pactor. Difference Deliverability Revised Acreage Factor. Difference Deliverability Difference Difference Deliverability Difference Difference Deliverability Difference	assigned an	allowable	as shown below	·•				ne Oil Conservation Commis	
Departor   Perry R. Bass   Lease Bass State   Com   Vell No.   1   Unit Letter   E   Sec.   15   Twp.   21   Rnge.   27   Roge   20   Revised Acreage   Difference   Deliverability   Difference   Deliverability   Difference   Difference   Difference   Ax D Factor   Revised Ax D Factor   Difference   Di	Date of Co	nnection	6-25-75		_Date of Fi	irst Allowa	ble or All	Manic Chanke	7.5
Viel No.   1	Purchaser_	Natura	II Gas Pip	eline	CO.OI A	Me Loor	Bur COI	State Com	
Revised Acreage 320 Revised Acreage Difference Acreage Factor 1 00 Revised Acreage Factor Difference Deliverability Revised Acreage Factor Difference Deliverability Revised Acreage Factor Difference Deliverability Revised Deliverability Difference Difference Ax D Factor Difference New Connection  (AOF 5790 MCF)  CALCULATION OF SUPPLEMENTAL ALLOWABLE  MONTH 8 OF MO, PREV, ALLOW REV, ALLOW, PREV, PROD, REV, PROD, REV, PROD, REMARKS  JANUARY EEBRUARY  MARCH APRIL  MAY JULY .5161 77407  AUGUST 150022 AUG 15 1975  SEPTEMBER OCTOBER DECEMBER  OCTOBER DECEMBER OUT STATUS			R. bass	T -44a-	E			7.7	Page 27
Careage Factor   1.00   Revised Acreage Factor   Difference				L Letter				-	
Difference									
Revised A x D Factor  Town Connection  (AOF 5790 MCF)  CALCULATION OF SUPPLEMENTAL ALLOWABLE  MONTH	leliverabil	ity							
(AOF 5790 MCF)  CALCULATION OF SUPPLEMENTAL ALLOWABLE  MONTH & OF MO. PREV. ALLOW REV. ALLOW, PREV. PROD. REV. PROD. REMARKS JANUARY FEBRUARY MARCH PARTI MAY JUNE JUNE JUNE JUNE JUNE JUNE JUNE JUNE	x D Fact	or			Revised	A TD Fact	OT.	Difference_	
CALCULATION OF SUPPLEMENTAL ALLOWABLE  FONTH & OF MO, PREV, ALLOW REV, ALLOW, PREV, PROD, REV, PROD.  JANUARY FEBRUARY  **ARCH APRIL **Y  JULY .5161 .77407  SUBJUST .150022  SEPTEMBER  DOCTOBER  JOCEPHER  JOCEPHE							W.a.	Gressett	DIST. # 2
MONTH % OF MO. PREV. ALLOW REV. ALLOW, PREV. PROD. REV. PROD.  JANUARY  WARCH  APRIL  MAY  JUNE  JULY  .5161  .77407  AUGUST  SEPTEMBER  JOCTOBER  JULY  JOCTOBER  JULY  JOCTOBER  J			(AOF	5790 M	CF)				
JANUARY  EBRUARY WARCH  APRIL  JULY .5161 77407  JULY .5161 77407  AUGUST 150022 AUG 15 1975  SEPTEMBER  DOTOBER NOVE/BER ARTESIA, AFFIGE  FOR SCHEDULE 0/U STATUS  EVISED June 0/U STATUS  PREVIOUS PERIOD ADJUSTMENTS				CALCULA	ATION OF SI	UPPLEMENT	AL ALLOWA	ABLE	
JANUARY   FEBRUARY   MARCH   APRIL   MAY   RECEIVED				201		1·	5565	, DEMINIO	
FEBRUARY   MARCH   APRIL   A		% OF MO.	PREV. ALLOW	REV. ALLO	)W. PREV. I	PROD, IREV	. PROD.	RE MARKS	
MARCH			<u> </u>				. <del></del>		
APRIL MAY JUNE JUNE JUNE JUNE JUNE JUNE JUNE JUNE			-		<del>-  </del>				<del></del>
MAY JUNE JUNE JULY JULY JULY JULY JULY JULY JULY JULY		<u>                                     </u>	<del>                                     </del>						
AUGUST 150022 AUG 15 1975  AUGUST 150022 AUG 15 1975  SEPTEMBER DCTOBER COVERBER DECEMBER DEC		<del> </del>						IVFD	•
JULY .5161 77407 AUGUST 150022 AUG 15 1975  SEPTEMBER D.CTOBER D.CEC.MOVEMBER D.EC.MOVEMBER D.EC.MOV		<del>                                     </del>						RECEIVE	
SEPTEMBER  DOCTOBER  NOVEMBER  DECEMBER  TOTALS  ALLOWABLE PRODUCTION DIFFERENCE  Fune SCHEDULE 0/U STATUS  EFFECTIVE IN Sept. SCHEDULE  PREVIOUS PERIOD ADJUSTMENTS  PREVIOUS PERIOD ADJUSTMENTS  Prochaser  Operator  Well No.  Unit Letter  Sec.  Twp.  Reason for Shut-In		.5161		77407					
SEPTEMBER DOCTOBER NOVEMBER DOCTOBER NOTICE SUBJECT DOCTOBER NOTICE OF SHUT-IN  The following described well has been Shut-in for Failure of Compliance:  Purchaser Operator Well No. Unit Letter Sec. Twp. Ruge.  Fig. 5.  C.  C.  C.  C.  C.  C.  C.  C.  C.				150022				AUG 1 5 19/5	
NOVE/BER DECEMBER FOTALS ALLOWABLE PRODUCTION DIFFERENCE								7,00	
TOTALS  ALLOWABLE PRODUCTION DIFFERENCE								n. C. C.	
TOTALS  ALLOWABLE PRODUCTION DIFFERENCE								ARTESIA, OFFICE	
ALLOWABLE PRODUCTION DIFFERENCE									
Tune SCHEDULE 0/U STATUS		OPPODUCTION	N DIFFEDENCE						
REVISED June 0/U STATUS									
The following described well has been Shut-in for Failure of Compliance:  Purchaser Pool Derator Unit Letter Sec. Twp. Ruge.  Well No. Unit Letter Reason for Shut-In  CURRENT CLASSIFICATION NC TO N  CURRENT CLASSIFICATION NC TO N  CURRENT CLASSIFICATION NC TO N  NOTICE OF SHUT-IN  NOTICE OF SHUT-IN  Reason for Shut-In			O/II STATUS				····		<del></del>
The following described well has been Shut-in for Failure of Compliance:  Purchaser							·		
NOTICE OF SHUT-IN  The following described well has been Shut-in for Failure of Compliance:  Purchaser Pool Date Operator Lease Well No. Unit Letter Sec. Twp. Ruge.  Figure date of Shut-in Reason for Shut-In								CURRENT CLASSIFICATION	NC TON
Purchaser		<del></del>			NOTIO	CE OF S	HUT-IN		
Purchaser				C2	C . 172-11	at Came	lianos		
Operator Lease  Well No. Unit Letter Sec. Twp. Ruge.  Westing date of Shut-in Reason for Shut-In	The foll	owing desc	ribed well has b	een Snut-	m for Panu	re or Comp	mance.	_	
Operator Lease  Well No. Unit Letter Sec. Twp. Ruge  Fig. time date of Shut-in Reason for Shut-In	Purchas	er				Pool		Date	
Well NoUnit LetterSecI wpRuge	_					1 62	20		
Effective date of Shut-in Keason for Shut-In	Well No	D	J	Jnit Letter		Sec		1 wp	Kuge
	Effectiv	e date of Sl	nut-in		······································	Kea	son for St	nut-in	······································
						J	DE D.	RAMEY	•
JOE D. RAMEY .						ЖY	TATO(EXX)	XXXXXX Director	
JOE D. RAMEY  AXXXXONXXIX Director						* X+X	PARTY EX EX EXT.		