

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

811 3T ST.  
ARTESIA, NM 88210-2834

C/SF

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2929' FNL & 1980' FWL, Unit K, Section 4-T21S-R26E, Eddy Cnty, NM

5. Lease Designation and Serial No.

NM-NM0514349-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Western Reserves Federal #1

9. API Well No.

30-015-21183

10. Field and Pool, or Exploratory Area

Avalon (Morrow)

11. County or Parish, State

Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

SEP 28 1999

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Returned TA well to production

TYPE OF ACTION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-21-1999 thru 08-26-1999 (TD 11000', PBTD 10950', perfs 10709-10862') Ran coiled tbg to 10,928'.  
Set 4 sx Class "H" cement plug at 10,920' on 07-22-1999 (holding 1000 psi back press on tbg annulus, max press 3400 psi). TOH w/coiled tbg, holding 1100 psi, shut in.  
Tagged TOC at 10,650'. Drld cement to PBTD 10,778'.  
Unloaded hole w/nitrogen. Swabbed dry. Ran gauge ring to 10,776'. On 07-30-1999 perf'd Morrow 10,708-10,720' w/2 SPF, total 25 holes. Acidized w/1000 gals 7 1/2% HCl w/methanol + 15 bio-sealers at AIR 2.4 BPM w/3200 psi. ISIP 2300 psi.  
Swabbed and flowed to test tank (dropped soap sticks). SI. Ran press gradient svy. Swabbed well dry.  
Began flow testing to tank battery 08-10-1999. Ran flowing press gradient survey. Returned to production.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date September 21, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: