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NEW MEXICO OIL CONSERVATION COMMISSION
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JUL 12 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-5261	
7. Unit Agreement Name	
8. Farm or Lease Name	
State BO Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 21S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3239' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	Prod. string ☒
OTHER ☐	Complete ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Ran DST #1 Wolfcamp 8250-8402', 15 min IF opened w/weak blow, incr to fair. GTS in 15 mins, SI 1 hr. Opened 3 hrs w/fair blow. Stabilized @ 17.86 MCF, 3/8" ck, 38# flwg surf press. 4 hr SI. Rev out 450' of 42.7° API oil (6.3 bbls). Rec 120' of O&GCM below circ sub. HP in 3892' IF 15 mins 130#, FF 15 mins 174#, 1 hr ISIP 1488#. IF 3 hr 195#, FF 3 hr 304#, 4 hr FSIP 1744# HP out 3912#, BHT 139°. DST #2 10806-883' Morrow. BC 3/4", no WC. Opened @ 3:45 AM 6/16/74 15 mins w/strong blow. GTS in 5 mins, max rate 433 MCF, 1/4" surf ck. SI 1 hr, opened 1 1/2 hrs w/weak blow. Bypassed pkr twice. Gas & wtr to surf in 1 hr & died. SI 1 1/2 hrs, rev out 10800' gas cut fm wtr. HP 5671#, 15 min IF 2035#, FF 4059#, 1 1/2 hr SIP 4391#. HP out 5627#, BHT 182°. Reached TD 11,130' @ 4:00 AM 6/18/74. Ran GR Density, Compensated Neutron, Micro Laterolog & Dual Laterolog. Ran 287 jts 5 1/2" OD csg 15.5# & 17# N-80 & J-55. Set @ 11130' & cmted w/675 sx Cl H .8% D-22, 5# KCL. Preceded by 500 gals mud sweep, displaced w/2% KCL wtr. Temp survey indicated TOC @ 8550' behind 5 1/2" csg. WOC 24 hrs. Test csg to 1000# for 30 mins OK. Ran 2-3/8" tbg & pkr set @ 10666'. Perf Morrow w/1 JSPF @ 10775, 76, 77, 78, 82, 83, 84, 85, 10816 17, 18, 19, 20, 21, 24, 25, 26, 27, 28, 29, 30' w/21 holes. GTS. Flwd ARO 10 MCFGPD 1/2" ck. TP 0#. SI 4 hrs, TP 500# opened on 1/2" ck, bled to 10 MCF rate in 15 mins. Pmpd 5000 cu ft N2 pad @ max press 5000#, acidized perf 10775-830' w/2500 gals 7 1/2% MS acid. Used 32 ball sealers & 86,000 cu ft N2, max press 4500#, min press 3450#, AIR 5 BPM, dropped 16 balls after 20 bbls acid, dropped 16 balls, press incr from 3600# to 4100#. ISIP 3000#, 5 mins SIP 2100#, open well on 3/4" ck, flwd 90 BLW to pit in 3 hrs, FTP 400#. On 1/2" ck flwd 5 BLW in 1 hr, FTP 800#.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. A. Bennett TITLE Dist. Drlg. Supv. DATE 7/2/74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUL 22 1974

CONDITIONS OF APPROVAL, IF ANY:

11,116.00' set @ 11,130'

140 fts of 5 1/2" OD 17# N-80 (5251.00')
147 fts of 5 1/2" OD 15.5# J-55 (5865.00')

The footage, grade & weight of 5 1/2" csg was run in the following manner: Bottom to top -
On 1" ck, 16 hrs flowed @ 3.1 MMCFPD, 8 BLW, 2 bbls cond, FTP 2000#. Completed as single
gas well in the Morrow gas 10,775-830' on 6/24/74. Shut-in pending pipeline connection.

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