## DIP : KIRUTION NEW MEXICO OIL CONSERVATION COM: 310N SANTAFE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE Ĩ.

FRANSPORTER GAS OPERATOR			RECEIVED
PRORATION OFFICE			JUL 2 5 1975
	PANY - PRODUCTION DEPARTM	ENT	
Altre 321 West Torre	- W. J J. m. 70701		a. c. c.
Reason's) for filing (Check proper t	as, Midland, Texas 79701		ARTESIA, OFFICE
New Wel.	Additional Transpor Change in Transporter of:	ter Other (Please explain)	
Recompletion		Gas X Split Con	nection
Champour, whership		densate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN			
AVALON HILLS		Name, Including Formation	Kind of Lease Federal
Location	2   B	URTON FLAT - MORROW	State, Federal or FeeNM 0501759
Unit Letter G ;;	1980 Feet From The North I	line and 2030	<sub>m The</sub> East
7	Cownship 21S Range	27E , NMPM, Ed	dy
		,	County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C THE PERMIAN CORP.	RTER OF OIL AND NATURAL (	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas Cor Dry Gas X	Box 1183, Houston, Te	
Llano, Inc. Southern Union Gas		riderity Union lower.	roved copy of this form is to be sent) DS, New Mexico Dallas Texas 75201
if well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   itge.   G   7   21S   27E	Is gas actually connected? Yes	When. 3/20/75
If this production is commingled v	with that from any other lease or pool		7/23/75
COMPLETION DATA		-	
guate Type of Complet	ion = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
Date Spudged	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
			F-8.1.0.
Fool	Name of Producing Pormation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Cusing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of epth or be for full 24 hours)	I and must be equal to or exceed top allow-
Date First New Oil Hun To Tanks	Date of Test	Producing Dethod (Flow, pump, gas t	lift, etc.)
Length of Test	Tubing Pressure	Cusing Pressure	
		Seemy Pressure	Choke Size
Actual Frai. During Test	Oil-Bbls.	Water - Bbls.	Gas-MOF
· · · · · · · · · · · · · · · · · · ·	<u> </u>		
GAS WELL			
Actual Prof. Test-M2F/D	Leigth of Test	Bbis. Condensate/MMCF	Crawity of C
	f	, , , , , , , , , , , , , , , , , , ,	Gravity of Condensate

T. CERTIFICATE OF COMPLIANCE

V. Tł

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Regional Production Manager

July 24, 1975

(Date)

OIL CONSERVATION COMMISSION

Choke Size

JUL 31 1975

Casing Pressure

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.