1.	NO OF COPIES RECEIVED     S       DISTRIBUTION	AUTHORIZATION TO TRA	ONSERVATION COM ION FOR ALLOWABLE AND NSPORTOIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	Monsanto Company			
	Address 1330 Midland National Bank Tower, Midland, Texas 79701			
	Reason(s) for filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:       Change Southern Union Gas Company's         Recompletion       Oil       Dry Gas       name to Gas Company of New Mexico         Change in Ownership       Casinghead Gas       Condensate       If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I Lease Name FASKEN FEDERAL	LEASE Well No. Pool Name, Including Fo 2 Avalon - Morr		Lease No. Pr Fee Federal NM 0490017
Location Unit Letter V <u>660</u> Feet From The South Line and 1980 Feet From The Wes				West
	Unit Letter;			
	Line of Section 5 Tow	mship 21S <sub>Range</sub> 26	E , <sub>NMPM</sub> , Eddy	County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil The Permian Corp.	or Condensate 🛣	Address (Give address to which approve PO Box 1183, Houston, T	exas 77001
	Nome of Authorized Transporter of Cas El Paso Natural Gas Gas Gompany of New Mexi If well produces oil or liquids, give location of tanks.		Address (Give address to which approve PO Box 1492, El Paso, T First International Bld is gas actually connected? When Yes	
: IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	ų.
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
<b>e</b>	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Lievalions (DP, NRB, AL, GR, etc.)			
	Perforations Depth Casing Shoe			Dépth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
;	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
:				
v.	TEST DATA AND REQUEST F(	DR ALLOWABLE (Tes: mussible a)	fier recovery of total volume of load oil a	nd must be equal to or exceed top allow-
•••	DIL WELL       cble for this depth of be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)			
	Livngtn of 2+8t	Tubing Presature	Castad Pressure	Choke Stze
	Acrual Frost, During Test		Moter-Bbla.	- Ga+- WCF
			۱۹ 	
	GAS WELL			
	Actual Prod. Teat MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in )	Casing Pressure (Shut-in)	Choke Size
V1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDSEP 101976, 19	
	A AC AIN		TITLE SUPERVISOR, DISTRICE IL	
	1) tot		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature) D. S. Tipton Regional Production Engineer		<ul> <li>well, this form must be accompanied by a tabulation of this control of the tests taken on the well in accordance with RULE 111.</li> <li>All sections of this form must be filled out completely for allowable on new and recompleted wells.</li> <li>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.</li> <li>Separate Forms C-104 must be filled for each pool in multiply completed wells.</li> </ul>	
	(Title)			
	9/1/76 (Date)			