

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION
SUBMIT IN TRI
(Other instructions on reverse side)
Alameda, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 055771 0554771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TXO Production Corp. ✓

3. ADDRESS OF OPERATOR

900 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit J, 1980' FS & EL

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NOV 01 1983

O. C. D.

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson Federal "A"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Burton Flat (Atoka) hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1C
19-T205-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3273' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-08-82: RUPU.

6-09-82: Kill well. Rmv wellhead. Could not unseat pkr.

6-10-82: Rls pkr. TOH w/346 jts tbq. Set CIBP @ 10,750' w/35' Class "H" cmt.

6-11-82: Rmv casinghead.

6-12-82: Freepoint and cut 4 1/2" csg @ 5500'.

6-13-82: Spot 40 sx cmt plug @ 5576'.

6-14-82: SD for Sunday.

6-15-82: Tag plug @ 5424'. Spot 50 sx @ 5150'. Spot 35 sx @ 3175'. Tag plug @ 3090'. Spot 35 sx @ 550'. Spot 5 sx @ surface.

6-16-82: Clean cellar and location. Cut off bradenhead. Weld on cap and P & A marker. Backfill cellar & pits.

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APR 8 1983

OIL & GAS
MINERALS INT. SERVICE
ROSWEIL, NEW MEXICO

Post 1D-2
4-15-83
p. 17

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean Wood

TITLE

Production Engineer

DATE

3-23-83

(This space for Federal Approval)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 31 1983

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.