

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 0400877	
2. NAME OF OPERATOR Atlantic Richfield Company ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL (Unit letter O)		8. FARM OR LEASE NAME BQ-2 Federal Com. WELL NO. 1	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3280.6' GR =	
10. FIELD AND POOL, OR WILDCAT Avalon Morrow Gas		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-21S-26E	
12. COUNTY OR PARISH Eddy		13. STATE N.M.	

RECEIVED

FEB 19 1975

O. C. C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf, treat & complete

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/19/75 ran 5½" pkr w/ER receptacle on 2-3/8" OD EUE N-80 tbg to 10,916', spotted 140 gals 10% acetic acid 10,773-916'. Set pkr @ 10,748'. Displaced wtr from tbg to 8000' w/N₂. NU wellhead. Perf'd 1 JS ea @ 10867, 68, 69, 70, 73, 76, 10909, 11, 13, 14, 15 & 10916'. GTS when perfs completed. 2 hr SIP 50#. Flowed to clean up. 14 hr SITP 500#. Trtd Morrow perfs 10867-916' w/1600 gals 7½% MS acid, 38,000 ft³ N₂ & 10 ball sealers. Flushed w/28 bbls 4% KCL wtr w/1000 ft³ N₂/bbl. Preceded treatment w/ 5000 ft³ N₂. MTP 6900#, Min 6600#, ATP 6800#, ISIP 4500#, 10 min SIP 3600#. Started well flowing on 3/4" ck @ est rate after 3 hrs @ 1.25 MMCFPD w/3 BLW/hr. 38 hr SITP 3500#. On 4 point test 1/30/75 flowed for CAOFP of 2.502 MMCFPD. SITP 3483# psig. SICP pkr. Completed as a single Morrow Gas well. Shut-in pending pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Drlg. Supv.

DATE 2/12/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side