Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources D trixent							Form C-104 Revised 1-1-89 See Instructions		
P.O. Box 1980, Hoobs, NM 88240 <u>DISTRICE II</u> P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088								m of Page	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FC									
I. Operator					TURAL GA	AS	API No.		1	
•	nergy Corperation (Nevada)				3001521389					
1500 Mid-America Tower Reason(s) for Filing (Check proper box)	c, 20 N. Broad	dway,	Oklah							
New Well Change in Operator	Change in Oil Casinghead Gas	Transporte Dry Gas Condensa		Ch	er (Please expl ange in ly 1, 19	Operato	r Name E	ffectiv	e	
If change of operator give name and address of previous operator Hondo				ox 2208	Roswell	, NM 8	8202			
II. DESCRIPTION OF WELL	the second	Pool Nam	: De Techudi	na llas patien			of Lease			
BQ-2 Federal Com Location	Well No. Pool Name, Includin 1 Avalon Mo						f Lease Lease No. Federal or Fee NM040087			
Unit LetterO	. 660	Feet From	n The	South Lin	e and198	30 Fe	et From The	East	Line	
Section 9 Townshi	p 21S	Range	26E	. N	MPM,	Eddy			County	
III. DESIGNATION OF TRAN			NATU	RAL GAS						
Name of Authorized Transporter of Oil Koch Oil Co.	or Conden		X		e address to wi					
Name of Authorized Transporter of Casing Natural Gas Services	ne of Authorized Transporter of Casinghead Gas or Dry Gas Natural Gas Services				P. O. Box 1558, Brecker Address (Give address to which approved o P. O. Box 189, Hobbs, M			copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 215	Rge. 26E	is gas actually connected? When		. ?				
If this production is commingled with that : IV. COMPLETION DATA		· /		Yes	ber:	8	/3/91			
Designate Type of Completion	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'y	Dit Res'y	
Date Spudded	Date Compl. Ready to	Prod.		Total Depth	I	L	 P.B.T.D.	l	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oll/Gas Pay			Tubing Dep	Tubing Depth		
Perforations	reforations							Depth Casing Shoe		
	TUBING	CASIN	GAND	CEMENT	NG RECOR	D				
HOLE SIZE	CASING & TU					SACKS CEMENT				
· · · · · · · · · · · · · · · · · · ·										
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOW		l and musi	be equai to o	exceed top all	owable for thi	's depih or be	for full 24 hou		
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, p	ump, gas lift, i		nati	1 1 1 . 7	
Length of Test	Tubing Pressure			Casing Preosure			Choke Size Pasted 10-3 7-17-92			
Actual Prod. During Test	Oil - Bbls.			Water - Bois.			Gas-MCF Ghg Cg			
GAS WELL	.1			<u>.</u>			-l			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the Oil Conser that the information giv	vation	CE		OIL CON 9 Approve	1	ATION		N	
Signature J. M. Duckworth Operations Manager Printed Name <i>G</i> /30/92 405/235-3611 Date Telephone No.				By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes