

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Well currently shut in.

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

415 W. Wall, Ste 1101, Midland, TX 79701, 915-687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL; 1980 FEL; Sec 9, T21S, R27E

5. Lease Designation and Serial No.

NM18727

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMMN87886

8. Well Name and No.

Federal "9" Com #1

9. API Well No.

30-015-21390

10. Field and Pool, or Exploratory Area

Alacran Hills Wolfcamp

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

POH w/ pkr & tbq. Set CIBP @ 10350 & dump 35' of cmt on top to isolate Strawn perms @ 10376-96'. Set CIBP @ 9370' & dump 35' of cmt on top to isolate Wolfcamp perms 9393-9411 & 9420-26'. Displace casing with 10 ppg, 35 vis, 10 WL, salt gel mud. Cut casing @ 6900'. Circ same mud around annulus. Lay down 6900' of 5-1/2" casing. Set cement stub plug from 7000 to 6800. Run DLL, CNL-LDT and MRI log. Pending results of log, run 5-1/2" csg to depth and cement with sufficient cement to tie back to intermediate casing at 3025'. Pending results of log, perf & test all potential pays: primarily the Bone Spring and Delaware.

14. I hereby certify that the foregoing is true and correct

Signed Brian Mathis

Title Production Manager

Date 8/20/96

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 8/28/96