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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 24 1982
O. C. D.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 184	
7. Unit Agreement Name Burton State Com.	
8. Farm or Lease Name	
9. Well No. 1	
10. Field and Pool, or Wildcat N-Burton Flat Wolfcamp	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- PFA

Name of Operator
 Great Western Drilling Company ✓

Address of Operator
 P.O. Box 1659, Midland, TX 79702

Location of Well
 UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE East LINE, SECTION 28 TOWNSHIP 20-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 3,223' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: NMOC Representative Mr. Mike Stublefield notified prior to plugging operations.

6/4/82: Rigged up Permian Basin Casing pullers. Blew well down and released Guiberson Packer. Pulled 285 jts., 2 3/8" tubing & packer.

6/5/82: Ran Halliburton EZ drill cement retainer on 2 3/8" EVE, tubing to 9,002.50'.

6/7/82: Pumped 36 bbls. fresh water down tubing - set retainer, pulled out of ret., loaded hole w/129 bbls. fresh water - stung back into retainer - pumped 60 sxs. class "H" cement mixed at 15.6#/gal - had 150 psi pressure - pulled out of ret. & left 1 1/2 bbls. cement on top of ret. (60' cement). Pulled 10 jts. tbg. Mixed 50 sxs. gel w/150 bbls. 10# brine wtr. & circulated hole. Pulled tubing.

6/8/82: Welded pull nipple on casing - rigged up casing jacks - pulled to 150,000# - had 40" stretch - ran shot to 4,073' & shot collar - worked pipe loose - pulled 100 jts. 5 1/2", 17#/ft. buttress csg. (4,084'). Ran tbg to 4,123' & finished filling hole w/10#/gal gel brine wtr. Spotted 25 sxs. Class "H" cement 4,123' to 4,023'. Pulled & laid down 40 jts. tbg. Spotted 111 sxs. Class "H" cement 2,862' to 2,662'. Pulled & laid down 40 jts. tbg.

6/9/82: Ran wire line & tagged top of cement plug @ 2,415'. Pulled tbg & set 40 sx. plug Class "H" cement from 660'-560'. Set 15 sx. cement plug Class "H" from 50' to surface. Cut off wellhead & set dry hole marker. Well plugged & abandoned 6-9-82.

6/17/82: Made final cleanup - location ready for inspection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. A. Stublefield TITLE Asst. to Gen. Supt. DATE 6-21-82

APPROVED BY Mike Stublefield TITLE OIL AND GAS INSPECTOR DATE JUL - 2 1982

CONDITIONS OF APPROVAL, IF ANY: