Submit 5 Copies	State of Net State of Net		EVED IC Revised 1-1-89
Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240		Tal Resources Dep (Em REC)	See Instructions at Bottom of Fage
DISTRICT	OIL CONSERVA'		۳.۲
P.O. Liawer DD, Anesia, NM 88210	Santa Fe, New Me	xico 87504-2088	13'90 ^G
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION C. D. TO TRANSPORT OIL AND NATURAL GAS			
	TO THANSPORT OIL	Wall A	.PI 7
	npany		
P.O. Rox 423	Artesia N.M. 8	82/0	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate	0	
If change of operator give name and address of previous operator $Texi$	ACO Producing Inc.	P.O. Box 728, Hob	65, N.M. 88290
II. DESCRIPTION OF WELL		Upper-PENH	Lease Lease Nc
Lesse Name Wejtern Rejerves	Fed. 2 Avg/un-3		rederal or Fee NM-0514349A
Unit Letter : 2932 Feet From The North Line and 1980 Feet From The E957 Line			
Section 4 Township	215 Range 26	E , NMPM Eddy	
	SPORTER OF OIL AND NATUR		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address 10 which approved	copy of this form is to be senti
The Permian Corp.		P.D. Box 1/83 +100740n, 1X 71001 Address (Give address 10 which approved copy of thus form is to be seni)	
Name of Authonized Transporter of Casing EL P970 N97019	ghead Gaa () () () () () () () () () () () () ()	PO BUX 1492, El	AJO, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	- 7-75
	from any other lease or pool, give commingli	ing order number:	
IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well - (X)	New Well Workover Deepen	Plug Back Same Resv Dilf Resv
Date Spudded	Date Compl. Ready to Frid.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Fay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			1-20-40
			Long of 2
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed top allowable for the	is depth or he for full 24 hours)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Lengul of Test	Tubing Flessure		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MCF
GAS WELL	<u>_</u>	1	د
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puor, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			
is true and complete to the best of my knowledge and belief.		Date Approved JUL 1 6 1990	
Swin Ones		ORIGINAL SIGNED BY	
Signature Jones Partner		By ORIGINAL SIGNED BY	
Printed Name Title		Title	
$\frac{7-9-50}{\text{Dute}} \int O \int -746-6 / O O \int O \int -746 - 6 / O O O O O O O O O O O O O O O O O O$			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.