

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old Form C-104
Effective 1-1-67

APR 30 1975

O. C. G.
ARTESIA, OFFICE

DISTRIBUTION		
ARTESIA		
ALBUQUERQUE		
EL PASO		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator
Cities Service Oil Company

Address
Box 1919 - Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

To report gas transporter and connection date.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

R-5702

North Burton Flat Atoka Gas

Lease Name Government AC Com.	Well No. 1	Form Name, including Formation Undesignated Atoka Sand	Kind of Lease State, Federal or Fee Federal
Location North Letter N 660 Feet From The South Line and 1980 Feet From The West Line of Section 15 Township 20S Range 28E, NMPM, Eddy			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 - Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1384 - Jal, New Mexico 88252
Does well produce oil or liquids, give location of tanks. Unit N Sec. 15 Twp. 20S Rge. 28E	Is gas actually connected? When Yes April 24, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Perforations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

VI. WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
(Shut-in prod., back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. STATE OF COMPLIANCE

I, E. Y. Wilder, certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
BY E. Y. WILDER

(Signature)

Operation Manager

(Title)

APR 30, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 3 1975
BY W. A. Grasset
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of information. Separate Forms C-104 must be filed for each well.