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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depa

OIL CONSERVATION DIVISION

RECEIVED

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

JAN 24 '91

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

D. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico 87504-2088						C. Q.	6	1.T	
TRICT III O Rio Brazos Rd., Azzec, NM 87410	REQUE	REQUEST FOR ALLOWABLE AND					AUTHORIZATION			Op	
	TC	TRA	NSPORT	OIL	AND NA	TURAL GA	AS Well A				
erator	<del>_</del>						i		120		
Marathon Oil Company	7						30	-015-214	138		
dress											
P. O. Box 552, Midla	and, Texa	<u>s</u>	79702		Orbe	T (Please expla					
ason(s) for Filing (Check proper box)	_	hanna in '	Transporter of			. (1 .cas y	,				
w Well	Oil		Dry Gas								
completion	Casinghead (		Condensate	$\overline{\Box}$							
hange in Operator Lame	Campina										
address of previous operator	-										
DESCRIPTION OF WELL	AND LEAS	E									
Page Name		Vell No.	Pool Name, I	ocludir	g Formation			f Lease Fodomi on Foo	ļ —	se No.	
Williamson Federal	İ	4	Parkv	vav.	Strawn	South	State,	Federal or Fee			
cation											
Unit LetterF	. 198	0	Feet From Th	e W	est Lim	and19	80 Fe	et From The	North	Lit	
Unit Letter										_	
Section 15 Townsh	i <b>p</b> 205		Range 20	9E_	, NI	VPM,	Eddy			County	
. DESIGNATION OF TRAI	NSPORTER	OF O	IL AND NA	ATU	RAL GAS	a add-ass 45 ···	hick garaged	come of this fo	erm is to be sen	<u>u</u> )	
me of Authorized Transporter of Oil	X °	r Conden	sate		i					, 260	
Pride Pipeline		<u> </u>	or Des Car I		Box 199	2. Lovin	gton . Ne hich approved	copy of this fo	orm is to be sen		
ame of Authorized Transporter of Casi		$\square$	or Dry Gas [						stin, TX		
Delaware Natural Ga		lan l	Two	P.m	Is gas actual!	u connected?	Road, When	, <del>∠13, AU</del> ?	<del>&gt; 6±117 - £X</del>		
well produces oil or liquids, se location of tanks.		iec. 15	Twp.     20   3	<b>19</b>	Yes.	, <del></del>			_		
	F F					ber:					
his production is commingled with the COMPLETION DATA	LITORII ATIY CUNCI	TORRE OF	pur, give wil	K1							
. CONFERIOR DATA		Oil Well	Gas W	/ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Designate Type of Completion		JII 17611				i	1		<u> </u>	<u></u>	
ate Spudded	Date Compl.	Ready to	Prod.		Total Depth			P.B.T.D.			
at opens	•	•									
evations (DF, RKB, RT, GR, etc.)	Name of Pro	me of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations								Depth Casin	g snoe		
TUBING, CASING ANI					CEMENTI		SACKS CEMENT				
HOLE SIZE	SING & TUBING SIZE			DEPTH SET			SHOUS OFWEIGH				
	COT FOR A	LLOW	ADIE					<del></del>			
. TEST DATA AND REQUI	SI FUK A	LLUW.	MDLE nelland all ==		he emual to a	r exceed ton al	lowable for the	is depth or be	for full 24 hou	rs.)	
			of load ou an	u musi	Producing N	lethod (Flow, p	ump, gas lift,	etc.)			
Date First New Oil Run To Tank	Date of Test						. • • •				
A . (T. )	Tukina Para			·	Casing Press	erice		Choke Size			
ength of Test	I HOING PTES	Tubing Pressure Oil - Bbls.				Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Rhie										
COME POST IN 1600	OH - BOIS.										
GAS WELL	11	<u></u>			Rhis Conde	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of 1	Length of Test				Dord Community of the C			-		
	Tubing B-	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
esting Method (pilot, back pr.)	LUDING FIRE										
			Dr 7 4 3 7 C		1						
I. OPERATOR CERTIFI	CATE OF	COM	PLIANCE	2		OIL CO	<b>NSERV</b>	ATION	DIVISIO	NC	
I hereby certify that the rules and re-	gulations of the	Oil Conse	ervation			J J	•				
Division have been complied with a is true and complete to the best of m	nd that the infon my knowledge an	nswon gr d belief.	ACIT SOURCE			- A	nd :	ΔN Q 1	1001		
In the and combiers to me cest of it	, and a series of				Dat	e Approv					
CARL A. B.	A 257 /					$\cap$	RIGINAL	SIGNED E	3Y ******		
	y will				By		भारत छत्ती	AF 3			
Signature  Carl A. Bagwell, E	ngineerin	ng Teo	chnician			2	្ត្រខ្លួនទូបន្តេ	m, distr	HCT H		
Printed Name			Title		Title	∍	G. ( * ') * ( * ')	. 35. <i>1153</i> (	474 J. F. 64		
1/22/91	(9		82 <b>-</b> 1626								
Date		Te	lephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.