

c/s 12

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Matador Petroleum Corporation (014245)

## 3. Address and Telephone No.

415 W. Wall, Ste 1101, Midland, TX 79701 (915)-687-5955

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL; 1980 FEL  
Sec 4, T21S-R27E

## 5. Lease Designation and Serial No.

NM-18726

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

SW1005

## 8. Well Name and No.

Federal 4 Com (006594)

## 9. API Well No.

30-015-21490

## 10. Field and Pool, or Exploratory Area

Burton Flat Morrow (73280)

## 11. County or Parish, State

Eddy

## 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☒
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Currently producing 10 MCFD in Morrow perfs 11256'-11387'. Propose to set CIBP @ 11000' w/30' of cement on top. Perforate 5-1/2" csg @ 6800' w/4 SPF. Set cmt ret @ 6750'. Cement behind 5-1/2" csg from 6800' to 4900'. Perforate Bone Springs Sand from 6340' to 6560' w/ 1 JSPF. Swab test Bone Springs. Frac if necessary using 90,000 lbs 16/30 sand. Place on production.

RECEIVED

OCT 08 1995

OIL CON. DIV.  
DIST. 2RECEIVED  
OCT 11 1995

## 14. I hereby certify that the foregoing is true and correct

Signed

R. Mathis

Title Production Manager

Date 8-29-95

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 9/29/95

Conditions of approval, if any:

Set CIBP w/ 35' cement within 50' of uppermost perf.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side