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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISF
By

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-21501
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No. K-4474
Lease Name or Unit Agreement Name LIVINGSTON RIDGE UNIT
Well No. 1Y
Pool name or Wildcat CABIN LAKE ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL	GAS WELL <input checked="" type="checkbox"/>	OTHER
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Name of Operator
MARBOB ENERGY CORPORATION

Address of Operator
PO BOX 227, ARTESIA, NM 88210

Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 990 Feet From The WEST Line
Section 36 Township 21S Range 30E NMPM EDDY County

Elevation (Show whether DF, RKB, RT, GR, etc.) 3238.7
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11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK
TEMPORARILY ABANDON	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.
OTHER:	CASING TEST AND CEMENT JOB
	OTHER:

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3/21/01 - WELL HAD BUILT PREEE TO 4300 PSI. ACIDIZE AS FOLLOWS W/ W/H SAVER: 7 1/2% ACID W/ F-270, ACIGEL, C1-27, CLAY MASTER, F-271, INFLO 570, NE-940, 98 BBLS CO2 PREPAD, 23 BBLS 7 1/2% HCL 50 QUALITY W/ CO2, 71 BBLS METHANOL 50 QUALITY W/ CO2, 105 BBLS CO2 FLUSH & OVERFLUSH. AVG TREAT PRESS 6600 PSI, AVG RATE 5.2 BPM, ISIP 5050 PSI, 15 MIN 4925. LEAVE SI 2 HRS. TP 4400 PSI. FLOW O/N.
3/27/01 - 130 MCFD, TP 150

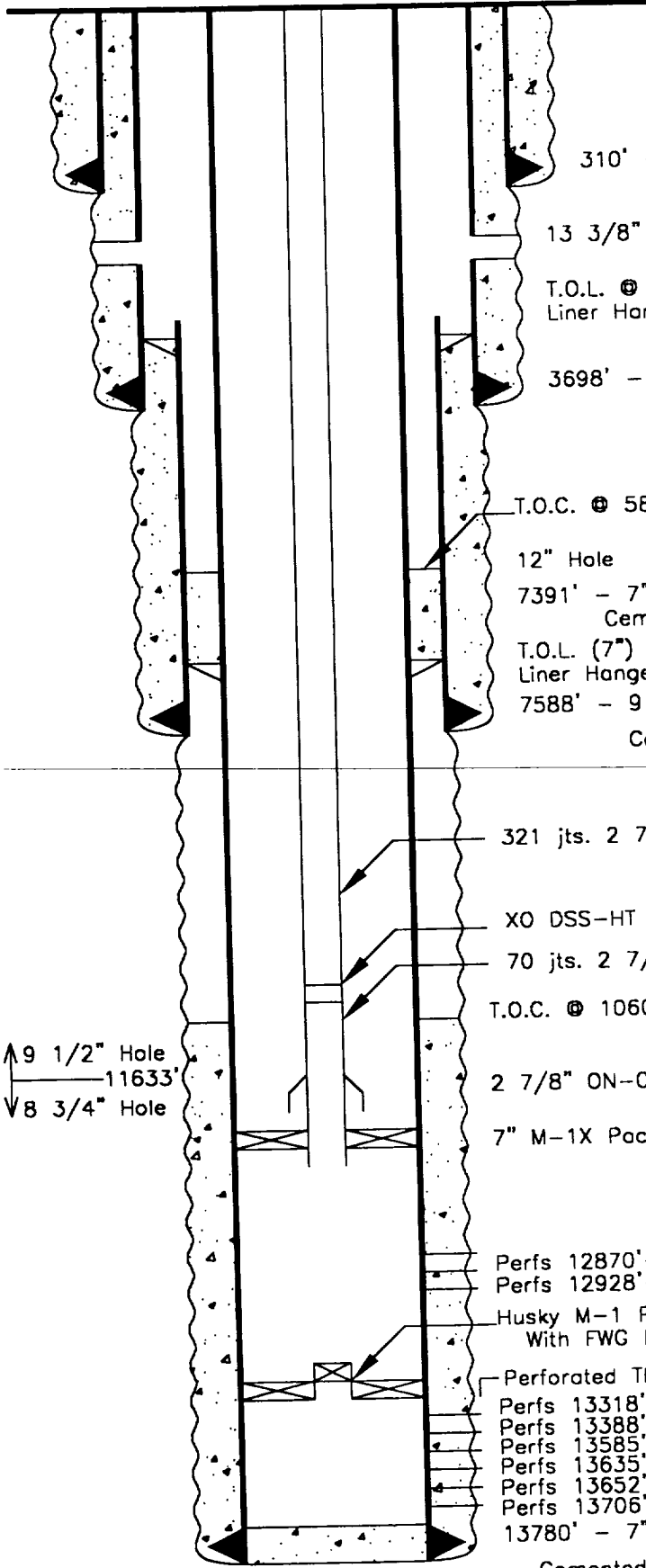


I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE *Diana J. Cannon* TITLE PRODUCTION ANALYST DATE 11-14-01
TYPE OR PRINT NAME DIANA J. CANNON TELEPHONE NO. 505-748-3303

(This space for State Use)
APPROVED BY *[Signature]* ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE DATE NOV 18 2001
CONDITIONS OF APPROVAL, IF ANY:

5000 psi Cameron Xmo
K.B. +18

CURRENT WELLBORE
3/26/01



310' - 20" Csg. Cemented w/700 sxs. Circulated.

13 3/8" CASING PARTED @ 2401'

T.O.L. @ 3542
Liner Hanger w/Tie-Back Sleeve

3698' - 13 3/8", 72#, 54.5#, 68#, J-55, ST&C Csg.
Cemented w/3580 sxs. Circulated.

T.O.C. @ 5840' (Calculated)

12" Hole
7391' - 7", 23#, P-110, LT&C Tie-back String
Cemented w/220 sxs Class "H"

T.O.L. (7") @ 7379'
Liner Hanger w/7" Tie-Back Sleeve
7588' - 9 5/8", 40#, J-55 & N-80 Liner.
Cemented w/1000 sxs Lite + 210 sxs Class H

321 jts. 2 7/8", 6.5#, N-80, DSS-HT Tubing

XO DSS-HT X 8rd (1.0')

70 jts. 2 7/8", 6.5#, N-80, 8rd

T.O.C. @ 10600'

2 7/8" ON-OFF Tool w/2.25" "F" Nipple @ 12766'

7" M-1X Packer @ 12768'

Perfs 12870'-12874' (5 holes). Reperf w/4 jspf casing gun (3/12/01).
Perfs 12928'-12935' (8 holes). Reperf w/4 jspf casing gun (3/12/01).

Husky M-1 Packer @ 13283'
With FWG By-Pass Blanking Plug in profile nipple

Perforated Thru Tubing (2" Gun)

Perfs 13318'-13322' (? holes)
Perfs 13388'-13392' (? holes)
Perfs 13585'-13592' (8 holes)
Perfs 13635'-13645' (11 holes)
Perfs 13652'-13670' (42 holes)
Perfs 13706'-13710' (? holes)

13780' - 7", 32# & 29#, L-95, LT&C Csg.

Cemented w/1320 sxs Class H
Left 3400' of cement inside 7"

P.B.T.D. @ 13739'
T.D. @ 13785'

Acidize w/6000 gals 7 1/2%
Morrow Flo + 50 Ball Sealers
3 BPM, 7000 psi,
ISIP 6200 psi, 5 min 5500 psi

MARBOB ENERGY CORP.
Livingston Ridge #1-Y
1980' FSL & 990' FWL
Section 36, T-21S, R-30E
Eddy County, New Mexico

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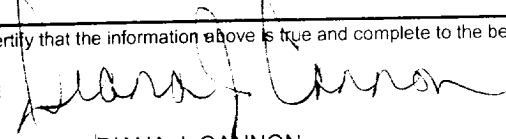
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PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/2/01 - PU LINER, TIE-BACK RECEPTACLE, 1 JT, FC, 191 JTS 7" 23# P110 LTC. NO PROBLEM GOING THRU BAD CSG. WENT INTO TIE-BACK SLEEVE @ 7391'. NU. TEST SEALS TO 300 PSI.
 3/3/01 - CMT 7" W/ 220 SX CL "H" CMT MIXED @ 15.6 PPG. FLUSH W/ F/W. STAB 7" INTO TIE-BACK SLEEVE. BLEED OFF, SEALS HOLD. RD CEMENTERS. PU BOP. SET SLIPS. CUT OFF CSG. PUT ON TBG SPOOL.
 3/5/01 - PU 6" BIT, 6 - 4 3/4" DC. TIH, TAG CMT @ 7319'. DRL CMT & PLUG. TIH TO 7500'. TEST CSG TO 1350 PSI. OK.
 3/6/01 - PU ON/OFF TOOL. TIH, TAG @ 12,157'. CIRC CMT & SAND TO PKR @ 12,191'. CIRC HOLE W/ 9.5 PPG BRINE WTR. LATCH PKR. RU SLICKLINE. PULL PRONG F/ PLUG IN "F" PROFILE.
 3/7/01 - RU SWAB. SWAB TO 2500' TO EQUALIZE PLUG. RU SLICKLINE. GIH, LATCH PLUG. RLS PKR.
 3/8/01 - POOH. LD PKR (SLIGHTLY TORN UP). PU 6" BIT, 7" SCRAPER, 30 NEW JTS, 2 7/8" N80 8RD TBG. TIH. TAG SCALE THRU PERFS. WORKED THRU UNTIL FREE. FINISH TIH TO 13118'. DID NOT TAG.
 3/9/01 - POOH. LD BIT & SCRAPER.
 3/12/01 - PERF ATOKA 4 SPF W/ 4" CSG GUN 12,870-74' & 12,928-35'. PU 7" 1X PKR W/ ON/OFF TOOL & 2 1/2" "F" NIPPLE. TIH TSTG TBG TO 8000 PSI.
 3/13/01 - SET 1X PKR @ 12,768'. 391 JTS IN HOLE. 70 JTS 8 RD ON BTM. 321 JTS DSS-HT ON TOP. ALL 2 7/8" 6.53 N80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PRODUCTION ANALYST DATE 11-14-01
 TYPE OR PRINT NAME DIANA J. CANNON TELEPHONE NO. 505-748-3303

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