

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

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Form C-122  
Revised 9-1-65

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Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special					Test Date 6-18-75		JUL 24 1975				
Company David Fasken				Connection Unconnected				D. C. C. ARTESIA, OFFICE			
Pool Undes. - Avalon Morrow				Formation Morrow							
Completion Date 6-10-75		Total Depth 11212		Plug Back TD 11131		Elevation 3199 KB		Farm or Lease Name Lake Federal			
Csg. Size 4 1/2	Wt. 11.60 13.50	d 4.000 3.920	Set At 11196	Perforations: From 10817 To 10836		Well No. 1					
Tng. Size 2 7/8	Wt. 6.50	d 2.441	Set At 10627	Perforations: From To		Unit U	Sec. 3	Twp. 21S	Rge. 26E		
Type Well - Single - Brdenhead - G.G. or G.O. Multiple Single					Packer Set At 10627		County Eddy				
Producing Thru Tubing		Reservoir Temp. °F 188 @ 10600		Mean Annual Temp. °F 70		Baro. Press. - P <sub>g</sub> 13.2		State New Mexico			
L 10826	H 10826	G <sub>g</sub> 0.600	% CO <sub>2</sub>	% N <sub>2</sub>	% H <sub>2</sub> S	Prover Pos. Ck.	Meter Run	Taps			
FLOW DATA					TUBING DATA		CASING DATA		Duration of Flow		
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI	140 1/4 hrs			3127			3127		Pkr.		
1.	2"	X	8/64	3072		82	3072	82	"		1 Hr.
2.	2"	X	9/64	3022		76	3022	76	"		1 Hr.
3.	2"	X	11/64	2920		87	2920	87	"		1 Hr.
4.	2"	X	13/64	2810		87	2810	87	"		1 Hr.
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd				
1	0.2618		3085.2	0.9795	1.291	1.119	1142.9				
2	0.3346		3035.2	0.9850	1.291	1.124	1451.6				
3	0.5090		2933.2	0.9750	1.291	1.119	2102.9				
4	0.7208		2823.2	0.9750	1.291	1.123	2876.5				
5											
NO.	P <sub>r</sub>	Temp. °R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.						
1	4.60	542	1.51	.798	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.						
2	4.52	536	1.50	.791	Specific Gravity Separator Gas 0.600 X X X X X X X X X						
3	4.37	547	1.53	.798	Specific Gravity Flowing Fluid X X X X X						
4	4.21	547	1.53	.793	Critical Pressure 671 P.S.I.A. _____ P.S.I.A.						
5					Critical Temperature 358 _____ R _____ R						
P <sub>f</sub>	4050.2	P <sub>f</sub> <sup>2</sup>	16404								
NO.	P <sub>i</sub> <sup>2</sup>	P <sub>s</sub>	P <sub>s</sub> <sup>2</sup>	P <sub>f</sub> <sup>2</sup> - P <sub>s</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 5.21424$			(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 3.30639$			
1		3962.2	15699	705							
2		3895.2	15173	1231							
3		3769.2	14207	2197							
4		3641.2	13258	3146	AOF = Q $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 9511$						
5											
Absolute Open Flow 9511 Mcfd @ 15.025					Angle of Slope @ 54° 5'			Slope, n 0.72415			
Remarks: BHP measured with Amerada RPG-3 gauge Serial No. 31203 0-6000 psi											
Approved By Commission:			Conducted By: Tefteller, Inc.			Calculated By:			Checked By:		

*Desfleur  
8-25-75*