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OP

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY -9 '90

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

O. C. D.
ARTESIA, OFFICE

I. Operator Ultramar Production Company Well API No. N/A

Address 16825 N. Chase, Suite 1200, Houston, TX 77060

Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Other (Please explain) _____

If change of operator give name and address of previous operator Union Texas Petroleum Corp., P.O. Box 2120, Houston, TX 77252-2120

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Carlsbad "13" Com</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Carlsbad So (Morrow)</u>	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>G</u> : <u>2040</u> Feet From The <u>East</u> Line and <u>1650</u> Feet From The <u>North</u> Line Section <u>13</u> Township <u>22S</u> Range <u>26E</u> NMPM. <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate None Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas or Dry Gas Transwestern Pipeline Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, TX 77001

If well produces oil or liquids, give location of tanks. Unit G Sec. 13 Twp. 22S Rge. 26E Is gas actually connected? Yes When? 6-23-77

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>posted FD-3 5-25-90</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF <u>copy OP</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back dr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Polly A. Koontz Supervisor of Regulatory Affairs
Printed Name Polly A. Koontz Title
Date 5/3/90 Telephone No. 713/874-0700

OIL CONSERVATION DIVISION

Date Approved MAY 25 1990
By ORIGINAL SIGNED BY MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.