

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

RECEIVED
NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 14 1977

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-324

Disease Memorial
1a. TYPE OF WELL
O.C.C. ARTEBIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Hondo State Com

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
OIL WELL GAS WELL DRY OTHER
PLUG BACK DIFF. RESVR. OTHER

9. Well No.
1

2. Name of Operator
Mesa Petroleum Co

10. Field and Pool, or Wildcat
Undesignated Morrow

3. Address of Operator
1000 Vaughn Bldg, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

12. County
Eddy

THE **West** LINE OF SEC. **32** TWP. **20S** RGE. **28E** NMPM

15. Date Spudded **1-12-77** 16. Date T.D. Reached **2-20-77** 17. Date Compl. (Ready to Prod.) **5-2-77** 18. Elevations (DF, RKB, RT, GR, etc.) **3242 RKB 3227 GR** 19. Elev. Casinghead **3227**

20. Total Depth **11,475** 21. Plug back T.D. **11,428'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools all** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,048' --- 11,203' (Morrow) 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
CNL-FDC, DLL/MSFL 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	565	17 1/2	200 + 400 + 200 sx + 10yd	none
9-5/8	43.5-53.5	2790	12 1/4	200 + 900 + 200+50+50+50	none
				+100+50+50+50+50	none
5 1/2	17	11,475	7-7/8	350 (DV tool@10443'-475sx)	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,986	10,987

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	HOLES	ENTRIES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,048-054'	7 holes		11,048---11,203	2000 gal 10% + N ₂ + 78 balls
11,057'-062'	6 holes	(3-12)	11,048---11,203	6000 gal 10% + N ₂ + 100 balls
11,067'-069'	3 holes	0.38" entry (4-25)	11,048---11,203	4000 gal 10% + N ₂ + 500# of ac flakes
11,117'-123'	7 holes	(6-1)		
11,129	1 hole			

33. PRODUCTION
Date First Production **3-8-77** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut In**

Date of Test 6-10-77	Hours Tested 12	Choke Size 20/64	Prod'n. For Test Period Trace	Oil - Bbl. 1050	Gas - MCF -	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 900	Casing Pressure PKR	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF 2100	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **L. Clayton**

35. List of Attachments
C-103, DST Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Michael P. Houston TITLE Division Engineer DATE June 13, 1977