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U.S.O.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEC 23 1981

O. C. D.
SANTA FE OFFICE

Operator
BELCO PETROLEUM CORPORATION

Address
10,000 OLD KATY ROAD, SUITE 100, HOUSTON, TEXAS 77055

Reason(s) for filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of: NAME CHANGE OF CONDENSATE TRANSPORTER
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE
 Lease Name: FEDERAL "RV" 10 Well No.: 1 Pool Name, including Formation: REVELATION MORROW Kind of Lease: FEDERAL Lease No.: NM 25348
 Location: Unit Letter **E**; **1980** Feet From The **NORTH** Line and **915** Feet From The **WEST**
 Line of Section **10** Township **22-S** Range **25-E**, NMPM, **EDDY** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
INDEPENDENT PRODUCERS MARKETING CO. P.O. Box 1968 CASPER WYOMING 82602
 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
LLANO, INC. P.O. Box 1320 HOBBS, NEW MEXICO 88240
 If well produces oil or liquids, give location of tanks: Unit **E** Sec. **10** Twp. **22-S** Rge. **25-E** Is gas actually connected? **YES** When **10-10-77**

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
 Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
 Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
 Perforations _____ Depth Casing Shoe _____

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
 Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
 Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
 Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
 Testing Method (pilot, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
JO ANN RANDALL
 (Signature)
 PRODUCTION ACCOUNTANT
 (Title)
 DECEMBER 21, 1981
 (Date)

OIL CONSERVATION DIVISION
 APPROVED **DEC 30 1981**
 BY **Mike Williams**
 TITLE **OIL AND GAS INSPECTOR**
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.