

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-  
 Effective 1-1-65

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DEC 29 1978

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DISTRIBUTION		
SANTA FE		/
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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRODUCTION OFFICE		

I. Operator **GULF OIL CORPORATION**

Address **P. O. Box 670, Hobbs, NM 88240**

O. G. C.  
 ARTESIA, OFFICE

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:  Oil  Dry Gas  **Amendment in Gas Transporter**

Recompletion  Casinghead Gas  Condensate

Change in Ownership

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Nopal Draw Federal Unit** Well No. **1** Pool Name, including formation **Undesignated Morrow** Kind of Lease **Federal** Lease No. **NM-1499**

Location  
 Unit Letter **CA** : **660** Feet From The **North** Line and **1980** Feet From The **West**  
 Line of Section **8** Township **21-S** Range **25-E** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate   
**The Permian Corporation** Address (Give address to which approved copy of this form is to be sent)  
**P. O. Box 3119, Midland, TX 79701**

Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
**Llano, Inc.** Address (Give address to which approved copy of this form is to be sent)  
**P. O. Box 1320, Hobbs, NM 88240**

If well produces oil or liquids, give location of tanks. Unit **J** Sec. **8** Twp. **21S** Rge. **25E** Is gas actually connected? **Yes** When **12-21-78**

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded <b>12-31-77</b>	Date Compl. Ready to Prod. <b>3-3-78</b>	Total Depth <b>10,365'</b>	P.B.T.D. <b>10,323'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>3415' GL</b>	Name of Producing Formation <b>Morrow</b>	Top Oil/Gas Pay <b>10,098'</b>	Tubing Depth <b>10,023'</b>					
Perforations <b>10,098' - 10,152'</b>	Depth Casing Shoe <b>10,365'</b>							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" - 48#	367'	400 sx - Circ
12-1/4"	8-5/8" - 24#	2,500'	1264 sx - Circ
7-7/8"	5-1/2" - 17# - 15.5#	10,365'	900 sx - TSITOC @
	2-3/8"	10,023'	6800

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

*Parted*  
 12-29-78  
 Add LT- PER  
 Change to 4.2  
 to 11 EPG

GAS WELL

Actual Prod. Test-MCF/D <b>1700</b>	Length of Test <b>4 hours</b>	Bbls. Condensate/MMCF <b>18</b>	Gravity of Condensate <b>52.4° API</b>
Testing Method (pilot, back pr.) <b>Back Pressure</b>	Tubing Pressure (Shut-in) <b>3300#</b>	Casing Pressure (Shut-in) <b>0#</b>	Choke Size <b>Adjustable</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*H. B. Sikes, Jr.*  
 Area Engineer

(Title)

12-28-78

(Date)

OIL CONSERVATION COMMISSION

DEC 29 1978

APPROVED \_\_\_\_\_, 19\_\_

BY *W. A. Gressett*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for all wells on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multi-completed wells.

NEW MEXICO  
OIL CONSERVATION DIVISION  
P. O. DRAWER DD  
ARTESIA, NEW MEXICO  
88210

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DEC 26 1978

O. C. C.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE December 21, 1978

THIS IS TO NOTIFY THE OIL CONSERVATION DIVISION THAT CONNECTION FOR THE  
PURCHASE OF GAS FROM THE Gulf Oil Corporation ✓  
OPERATOR

Nopal Draw <sup>*Unit*</sup> ~~██████~~ , 1 C , 8-21S-25E , Eddy Undesignated Morrow  
LEASE WELL-UNIT S-T-R POOL

LLANO, INC. , WAS MADE ON December 21, 1978  
NAME OF TRANSPORTER

LLANO'S STATION NUMBER

206

LLANO, INC.  
TRANSPORTER

*Al Klaar*

REPRESENTATIVE  
AL KLAAR

MANAGER OF PETROLEUM AND  
NATURAL GAS ENGINEERING

TITLE

xc: Oil Conservation Division Box 2088 Santa Fe, New Mexico 87501  
xc: To Operator