

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-072015-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maralo Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Avalon (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-20-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL [] GAS WELL [X] OTHER

NOV 19 1980

2. NAME OF OPERATOR

DAVID FASKEN

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below. At surface

Unit J, 1980' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3243' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF []

PULL OR ALTER CASING []

FRACTURE TREAT []

MULTIPLE COMPLETE []

SHOOT OR ACIDIZE []

ABANDON* []

REPAIR WELL []

CHANGE PLANS []

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF []

REPAIRING WELL []

FRACTURE TREATMENT []

ALTERING CASING []

SHOOTING OR ACIDIZING []

ABANDONMENT* []

(Other) New well completion [XX]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-14-80 - Tested 4 1/2" csg to 3500 psig - held OK, & started picking up 2-3/8" tbg.

8-15-80 - RIW w/2-3/8" tbg to 11,187', displaced well fluid with 3% KCl water containing oxygen scavenger & corrosion inhibitor, ran Gamma-Ray Collar log from 11,279' to 10,000', 9700' to 9400', 8850' to 8550' & 7200' to 6700'.

8-16 & 17- Perforated from 10,932' to 10,942' (2 holes/ft - 41 holes), ran Otis Perma-Lach packer on 2-3/8" N-80 tbg, set pkr @ 10,030'.

8-18, 19 & 20-80 - Swabbed well, burning 8' gas flare.

8-21-80 - F.T.P. 36 psig, 1/4" ck, 72 M.C.F.P.D.

8-22 to 27-80 - Testing well.

8-27 & 28- Jetted and cleaned out well with Nitrogen.

8-29-80 - Acidized w/1000 gals 7 1/2% MS acid.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED Robert H. Angevine

TITLE Robert H. Angevine, Agent

DATE 11-6-80

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE