

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FNL & 1290' FEL - Unit Letter H

14. PERMIT NO.
30-015-23363

15. ELEVATIONS (Show whether DF, RT, GR, or other)
C. C. D.
OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM-344580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 34

9. WELL NO.
No. 2

10. FIELD AND POOL, OR WILDCAT
Springs Upper Penn Coas

11. SEC., T4, R., M. OR BLK. AND SURVEY OR AREA
34-208-26E

12. COUNTY OR PARISH | 13. STATE
Cady | NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANE

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and toe pertinent to this work.)*

- ① MIRU. Release pte at 7750'. Tag cement plug. POOH.
- ② Set CIBP at 7960'. Pump 185 bbls 10 ppq mud to circulate hole full. Pressure up to 500 psi. Bleed off.
- ③ Pump 25 sxs class "H" cement on top of CIBP. Displace w/ 44 bbls 10 ppq mud.
- ④ POOH to 7660'. Pump 25 sxs class H cement & displace w/ 43 bbls 10 ppq mud to isolate Wolfcamp from Bone Springs.
- ⑤ POOH to 5155'. Pump 25 sxs class H cement & displace w/ 25 bbls 10 ppq mud to isolate Bone Springs LS & SS.
- ⑥ POOH to 2913'. Pump 25 sxs class "H" cement to isolate intermediate shoe. Displace w/ 15 bbls 10 ppq mud. POOH.
- ⑦ Reif at 452' w/ 45 pf. POOH. Establish injection rate through pays & circulate up annulus. If no injection, re-pay 50 bbls.
- ⑧ Pump 100 sxs class "H" cement to circulate annulus & fill casing surface. POOH.
- ⑨ Install P.H. marker. If you have any questions call Clyde Fendley at 75584.

18. Bureau certifies that the foregoing is true and correct
By: Cecil O. Spurgeon TITLE: Administrative Supervisor DATE: July 28, 1988

APPROVED BY: _____ TITLE: _____ DATE: 8-8-88
COMMENTS OF APPROVAL, IF ANY:

*See instructions on Reverse Side