

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Division Order SWD-517 Salt Water Disposal

2. Name of Operator
Bass Enterprises Production Co.

3. Address and Telephone No.
P. O. Box 2760 Midland, Texas 79702 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL, Section 18, T-21-S, R-29-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NMLC-062573
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Big Eddy Unit
8. Well Name and No.
Big Eddy Unit #84 SWD
9. API Well No.
30-015-23968
10. Field and Pool, or Exploratory Area
Golden Lane (Wolfe)
11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other TA Morrow Perfs and
	Add Additional Perfs & Put on Injection
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Co. proposes to convert to salt water disposal (SWD) the Big Eddy Unit #84 as per NMOC Division Order #SWD-517 issued 5/27/93 and extended March 31, 1995. A cast iron bridge plug with a minimum 35' cement on top will be set at 9900'. The Delaware will be perforated from 4086-4186'. (See attached well sketch) *MS*

RECEIVED

JUL 03 1995

OIL CON. DIV.
DIST. 2

CERTIFIED #Z 112 327 764 - GEG:PGO

14. I hereby certify that the foregoing is true and correct

Signed *Edward E. Gerhard* EDWARD E. GERHARD

Title SR. PRODUCTION ENGINEER

Date 5/24/95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 6/29/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

INJECTION WELL DATA SHEET

Operator Enterprise Production Co.

Big Eddy Unit
Lease

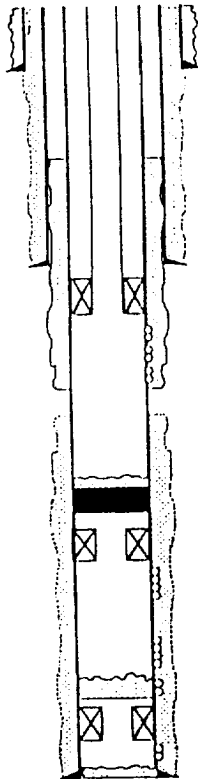
Well No. 84 1980' FNL & 1980' FEL
Footage Location

Section 18

Township 21S

Range 29E

SCHEMATIC (proposed)



PROPOSED WELLBORE INFORMATION

TABULAR DATA

Surface Casing

Size 11-3/4 " Cemented with 650 ex.
TOC Surface feet determined by circulation
Hole Size 15"

Intermediate Casing

Size 8-5/8 " Cemented with 3600 ex.
TOC Surface feet determined by circulation
Hole Size 11"

Long String

Size 5-1/2 " Cemented with 700 ex.
TOC 11,691' feet determined by calc.
Hole Size 7-7/8"
Total Depth 12,725'

Injection Interval

4086 feet to 4186 feet
(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with TK-69 set in a
(material)
Baker AD-1 packer at 4030 feet (or describe any other casing-tubing seal).
(Brand and Model)

Other Data

- Name of the injection formation Delaware Mountain Group - Cherry Canyon Formation
- Name of Field or Pool (if applicable) Golden Lane
- Is this a new well drilled for injection? Yes ☒ No
If no, for what purpose was the well originally drilled? Gas Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Yes
Perfs: 12,320-12,423'; 11,967-11,972; 10,134-10,149'; 10,041-10,044'
Plugs: 50 ex cement @ 11,691'; proposed CIBP @ 9910' capped w/ 35 ft. cement.
- Give the depth to and name of any overlying and or underlying oil or gas zones (pools) in this area.
Golden Lane, South Delaware (oil) Cherry Canyon production 4200-4300'
Golden Lane, Wolfcamp (gas) Wolfcamp production 10,000-10,500'
Golden Lane, Strawn (gas) Strawn production 11,000-11,500'
Golden Lane, Atoka (gas) Atoka production 11,500-12,800'
Golden Lane, Morrow (gas) Morrow production 12,000-12,700'