

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other  
instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 0554771	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR TEXAS OIL & GAS CORPORATION		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 900 WILCO BLDG, MIDLAND, TX 79701		8. FARM OR LEASE NAME WILLIAMSON FEDERAL <del>UNIT</del>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FWL At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED 11-17-81		10. FIELD AND POOL, OR WILDCAT EAST BURTON FLAT (MORROW)	
15. DATE SPUDDED 1-7-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 16, 20-S, 29-E	
16. DATE T.D. REACHED 3-13-82		12. COUNTY OR PARISH EDDY	
17. DATE COMPL. (Ready to prod.) 3-28-82		13. STATE NEW MEXICO	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3273 GR, 3288 KB		19. ELEV. CASINGHEAD 3270	
20. TOTAL DEPTH, MD & TVD 11,876		21. PLUG BACK T.D., MD & TVD 11,733	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,703 - 11,716 MORROW		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL, CBL, CNL-FDC, DLL-MSFL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48	570	17 1/2
8 5/8	24	3195	12 14/
4 1/2	11.6	11,876	7 7/8
CEMENTING RECORD			
500 SX "C", 200 SX "C" w/2% CaCl			
1800 SX HLW & 700 SX "C"			
300 SX CL "H"			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	2 3/8	11,490	
31. PERFORATION RECORD (Interval, size and type) 11,703 - 11,716			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 11,703 - 11,716 AMOUNT AND KIND OF MATERIAL USED BULLHEADED 250 gal 7 1/2% MS ACID			
33.* PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI WOPL DATE OF TEST 3-27-82 HOURS TESTED 10 CHOKE SIZE 1/2" PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 667 WATER—BBL. 0 GAS-OIL RATIO — FLOW. TUBING PRESS. 225 CASING PRESSURE 0 CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 1600 WATER—BBL. 0 OIL GRAVITY-API (CORR.) —			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED TEST WITNESSED BY MIKE HARBIN			
35. LIST OF ATTACHMENTS DEVIATION TEST - COPIES OF LOGS NOT YET AVAILABLE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Frieda Crawford</u> TITLE <u>ENG. ASS'T</u> DATE <u>4/26/82</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)