Drawer DD 10
Artesia, NM

DISTRICT SUPERVISOR

SUBMIT IN TRIP1
(Other instructions c. reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-019-24047

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						NM-01119		
								APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
1a. TYPE OF WORK						7 UNIT ACREMENT	V. 17.	
DRILL 🗓 DEEPEN 🗌 PLUG BACK 🔲						7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL G	48 🗀		sı	NGLE MULTI	PLE X	C HARM OR FRAME NA		
WELL WELL X OTHER ZONE ZONE						8. FARM OR LEASE NA		
2. NAME OF OPERATOR						Yates Feder	al 🐾	
Exxon Corporation , ;;						9. W.L. NO.	•••	
3. ADDRESS OF OPERATOR						1,1		
P. O. Box 1600, Midland, TX 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 6 1982						10. FELD AND POOL, OR WILDCAT		
At surface						Burton Flat		
1980' FWL & 660' FNL of Section O. C. D.						11. SEC., T., R., M., OR AND SURVEY OR A	BLK. REA	
At proposed prod. zone ARTESIA, OFFICE								
ARTESIA, OTTICE						Sec. 31, T20S, R28E 12. COUNTY OR PARISH 13. STATE		
14. DISTANCE IN MILES .	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	F*	à	12. COUNTY OR PARISE	13. STATE	
7 miles North	h from Carlsbad				:	Eddy	New Mexico	
15. DISTANCE FROM PROPOSED* 660' lease line 16. No. OF ACRES IN LEASE 17						OF ACRES ASSIGNED HIS WELL	: <u>=</u>	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any 660' drlg line 2261.75					32	321.75		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 2950 to OR APPLIED FOR ON THIS LEASE, FT. 41						ARY OR CABLE TOOLS		
or applied for, on this lease, ft. #1						Rotary	•	
21. ELEVATIONS (Show wh		-	-			22. APPROX. DATE W	ORK WILL START*	
3262' GR					<i>;</i>	January 15	. 1982	
23.		PROPOSED CASI	NG ANI	CEMENTING PROGR	AM .	Human y 12	÷ 4	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					T	QUANTITY OF CEME	NT.	
26"	20"	10.0#		40 '	100 sx CIRCULATE			
17 1/2"	13 3/8"	54 . 5#		600'	1	400 sx CIRCULATE		
		-		3000'	4	1050 sx CIRCULATE		
12 1/4"	9 5/8"	36.0#		10100'	-	1650 sx		
8 3/4" 6 1/8"	, 5"	'23, 26, 29# 18.0#		12000'		1000 sx		
0 1/8			-	12000	70			
					< ₽			
ROP equipmen	t: See attache	d Exxon spe	eci fi	cation Type II-	-В.		gadā — Kj	
Dor equipmen	c. Doo accasii					<u>.</u>	line y by	
Gas is not d	edicated to a r	ourchaser.		ς	नाद्यांत	त्रक्तराहरूकत <u>्</u>		
Gas is not dedicated to a purchaser.						いていい // 「か」	k Ed 🖊 i Çik	
					₩ 🖫			
					III DEC	23 1981		
				۲	שי בינ			
						OIL & GAS		
U.S. GE						OLOGICAL SURVEY		
					ROSWE	Tr. NEW WEXICO	*	
					•		2 T 2	
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dee	pen or	plug back, give data on p	present pro	ductive zone and propos	ed new productive	
zone. If proposal is to	drill or deepen direction	ally, give pertinen	t data	on subsurface locations a	nd measure	ed and true vertical dept	ths. Give blowout	
preventer program, if an 24.	1y.				·			
V/1.1	1 . 4.			77 - ' + 77 1			100	
SIGNED / /	on mige	ing T	TLE	Unit Head		DATE Decen	iber 21, 190	
(This space for Fede	eral or S tat e office use)	$-L_1$			٠.			
	APPROVED)			**			
PERMIT NO.				APPROVAL DATE			· · ·	
			ent P			DATE	,	
CONDITIONS OF APPROV	VAL. 184N N5 1982		TLE	- ····		Volta		
						*		