Form 3160-5 (December 1989) RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR **OIL CONSERVATION DIV** 811 S. 1st ST.

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

11. County or Parish, State

ARTESIA, NM 88210-2834 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-01119 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well NMNM 94450X ☐ Oil Well Gas Well 8. Well Name and No AVALON (DELAMARE) UNIT 2. Name of Operator **EXXON CORPORATION** ATTN: REGULATORY AFFAIRS 9. API Well No. 3. Address and Telephone No. 3001524048 P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6782 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) AVALON DELAWARE 3715 NWSE, 1980' FSL & 1980' FEL, SEC 31, T20S, R28E

			EDDY	NM
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NO	TICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	INSTAL TEMP.  (Note: Report results of mu Recompletion Report and L.	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection WORKOVER PIT	• 

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(WELL WAS ORIGINALLY THE YATES C FED. #2)

WELL WAS FOUND TO BE PRESSURED UP DURING ROUTINE WORKOVER.

REQUEST AUTHORIZATION TO DIG TEMP. WORKOVER PIT APPROX. 8' X 10' X 4' DEEP ON EXISTING PAD. THIS PIT WILL BE APPROX. 50' FROM WELL AND WILL BE USED TO CONTAIN WATER FLOWING BACK FROM WELL. A TRENCH WILL BE DUG FROM THE WELL TO THE PIT AND BOTH WILL BE LINED. PIT WILL BE USED FOR APPROX. 7 TO 10 DAYS, WILL BE EMPTIED AS NECESSARY AND WILL BE REMOVED AND REFILLED WHEN WORKOVER IS COMPLETE.

14. I hereby certify that the foregoing to true and expect Signed		ex M. Correa . Regulatory Specialist	Date 09/11/96
(This space for Federal or State office use)  Approved by Cigned by Adam Salamah  Conditions of approval, if any:	Title	Petroloum Engineer	Date 9 / 23/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation as to any matter within its jurisdiction.

## **GENERAL INSTRUCTIONS**

This form is for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law

and regulations. Any special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4-If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local or Federal office for specific instructions.

Item 13-Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment;

data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq, 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

## **ROUTINE USES:**

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 2024, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

\*U.S. GPO: 1990-773-016/06059