

UNITED STATES Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
PERRY R. BASS
3. ADDRESS OF OPERATOR
P. O. BOX 2760, MIDLAND, TEXAS 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL Unit letter E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) DST #1 ☐	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling to 4332' 7-4-82.
DST #1 4064'-4332' (268') Delaware
Open 6 min: good blow, no GTS
SI 60 min: no GTS
Open 60 min: Open on 1/4" choke good blow: pressure increased to 30 oz, in 7 min. decreased to zero in 30 min; then very weak blow. SI 180 min: no GTS.
Recovered: 75' = 1.06 bbl oil
3225' = 41.97 bbl water
Sampler: 0.75 ft³ gas & 300 cc Oil & 1900 cc SW
Pressure 240 psi: Rw 0.06 @ 78° F
IHP 1923 psi, IFP 574-883 psi, ISIP 1940 psi
FFP 1057-1817 psi, FSIP 1940 psi, FHP 1923 psi.
Mud cl. 20,000 Ppm F. 0.22 @ 74° F

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Hutchins TITLE Sr. Prod. Clerk DATE 7-7-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

OCT 18 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE

NM- 02918

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

RECEIVED

8. FARM OR LEASE NAME

Big Eddy Unit

OCT 20 1982

9. WELL NO.

94

O. C. D.

10. FIELD OR WILDCAT NAME

Eddy Undesignated

ARTESIA, OFFICE

Wildcat Manu

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20 T21S, R 29E

12. COUNTY OR PARISH

Eddy

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3301.5' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUL 8 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.