	WH OIL CONS	COMMISSION				
Forc <b>m 9-331 C</b> May 1963)	Draw <sup>s DD</sup> Artes N DEPARTMENT GEOLOG	D STATES OF THE INTER GICAL SURVEY	01.	ons on	Form approve Budget Bureau 5. LEASE DESIGNATION NM - 008277 6. IF INDIAN ALLOTTED	1 No. 42-R1920
APPLICATIO	N FOR PERMIT TO	O DRILL, DEEPE	N, OR PLUG E	BACK		
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				uncount prod	luctive zone and propo	sed new productive

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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-4	1 5.14	TITLE President	DATE 4-10-82
SEARCH MARK	APPROVED		
This space for Fed	State State CEORGE H. STEV		
FERMIT NO	JUIT 2 8 1982	APPBOVAL DATE	
AT PROVED BY		TITLE	T: \\``B
CONDITIONS OF APPRO	DISTRICT SUPERVISOR	NSL-1534 app. 6-15-82	
		app. 6-15-8 I	

\*See Instructions On Reverse Side

STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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## BARBER OIL, INC.

Post Office Box 1658 CARLSBAD, NEW MEXICO 88220

(505) 887-2566

## APPLICATION FOR DRILLING

In conjunction with Form 9-331-C, Application for Permit to Drill subject well, Barber Oil, Inc. submits the following ten items of pertinent information in accordance with USGS requirements:

1. The geologic surface formation is Permian.

2. The estimated tops of geologic markers are as follows:

	Surface
Fletcher	440'
Tansill	460'
Ocotillo	505'
Yates	605'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

> Water: Approximately 65 feet Oil : Yates - approximately 640' to 665'

-. Proposed Casing Program: 45"OD, 11.6# casing at TD

5. Pressure Control Equipment: NONE

6. Mud Program: NONE

7 Auxiliary Equipment: NONE

8. Testing, Logging and Coring Programs: Drill Stem tests - NONE

> Logging: Logging Unit from 600' to TD Electronic Log Program: Gamma Ray-Neutron Log

9. No abnormal pressures or tempratures are anticipated.

10.Anticipated starting date: As soon as possible.

