Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

79604

RECEIVED

at Bottom of Page

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Section 31

of Authorized Transporter of Oil X

James of Authorized Transporter of Cosingheed Cos X

PRIDE PIPELINE CO.

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

MAR 1 8 1992

EDDY

hich approved copy of this form is to be sent)

REQUEST FOR ALLOWABLE AND AUTHORIZATION-9 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3001524331 **EXXON CORPORATION** REGULATORY BOX 1600 D, TX 797 ATTN: P. O. AFFAIRS Address MIDLAND Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of OIL TRANSPORTER TO CHANGE EFFECTIVE X Dry Gas Recompletion Oil 04/01/92 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No NM-01119 YATES C FEDERAL 4 FEDERAL AVALON DELAWARE Location 660 Feet From The NORTH Line and 660 Feet From The EAST Unit Letter.

, NMPM,

P. O. BOX 2436, ABILENE, TX

Address (Give address to which approved sony of this form is to be sent

Range **28-E**

or Dry God

PHILLIPS 66 NATUR			Diy Gas					ODESS		79762
If well produces oil or liquids, give location of tanks.	Unit	Sec. 1	^{rwp.} 20-s 2			ly connected?	When	? 18/12/8 ;	3	
If this production is commingled with th IV. COMPLETION DAT		her lease or p	ool, give com	minglin	g order num	oer				
Designate Type of Compl	etion - (X	Oil Well	Gas Well		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casir	ng Shoe	<u>-</u>
	T	JBING, C	CASING A	AND	CEMEN	TING RE	CORD	······································		
HOLE SIZE	CE CASING & TUBING SIZE		E	DEPTH SET			S	SACKS CEMENT		
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	1]					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Township 20-S

<u>III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</u>

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size / 3 27 92			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF LT 721 1.			
GAS WELL						
Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			

Casing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is

true and complete to the best of my knowledge and belief.

Signature

Testing Method (pitot,back pr.)

Don J. Bates <u>Administrative Specialis</u>t Printed Name Title

03/12/92 (915) 688-7119

Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

MAR 2 3 1992 Date Approved_ ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT 19 Title