SANTA FE, NEW MEXICO 87501 P. O. BOX 2088

GAS-OIL RATIO TESTS

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No well will be secigned an ellowable greater than the amount of oll produced on the official test.										MIES'O" FEDERAL	L ELASE NAME		P.O. BEX1600 MIDIAND	EXXCN CORPORATION	lor
										8	NO.	WELL	D MA	77/0	
										2	c			>	İ
										31	8	LOCATION	EXAS 74702		Poc
	-									205	7			AU	·
										286	ת		470	460	
										28-2-8 382 805	TEST	DATEOF		AVALON DELAWAR	
										0	STAT		YPE EST	AL	
						-					SIZE	CHOKE	TEST - (X)	SAA	
						•					PRESS.	TBG.	Sci	121	
										26	ABLE	DAILY	Scheduled []	-	Con
										78	TEST HOURS	1. EN 6 TH		M	County
I hereby certify that the above informatics						•				257	WATER BBLS.	PF	Completion	200	
										Ţ	GRAV.	00. D	ncite		
						· /	<u> </u>			39	98LS.	PROD. DURING			
			O. C ÁRTESIA,	AUG 17	RECEN					16	GAS M.C.F.	TEST	5 8 3.		
			B. DEGGE	1983	RECEIVED BY					414	CU.FT/BE	GAS - 01	\$ 50.0 CV		

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well to located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 pais and a temperature of 60° F. Specific gravity base

Report cooling pressure in Hew of tubing pressure for any well producing through casing.

fis'l original and one copy of this report to the district office of the New Mexico Oli Conservation Division in accordance with Rule 301 and appropriate pool rules.

is true and complete to the best of my knowledge and belief.