STATE OF NEW MEXICO Form C-104 Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 AUG 1 5 1983 SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.Q.S. O. C. D. LANG OFFICE REQUEST FOR ALLOWABLE ARTEGIA, OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR RATION OFFICE ON CORPORATIONV 19702 Other (Please explain) MIDLAND ADN PHILLIPS STARTED TAKING Dry Gas GAS CII Condensate If change of ownership give ne and address of previous owner mership give name II. DESCRIPTION OF WELL AND LEASE C'FEDERAL 9 AVALON DEL AWARE State, Federal er-Fee NM-01119 Feet From The NORTH Line and 205 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS se of Authorized Transporter of Oll Permian (Eff. 9/1) 4001 If well produces oil or liquids, give location of tanks. 762 205-281 8-12-83 If this production is commingled with that from any other lesse or pool, mmingling order numb IV. COMPLETION DATA Plug Back Same Resty, Diff. Res Designate Type of Completion - (X) Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top OIL/Gas Pay Tubing Depth Periorations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to or exceed top all. able for this depth or be for full 24 hours) OIL WELL Producting Method (Flow, pump, gas lift, etc.) Date First New Oll Run To Tanks Date of Test Length of Test Cosing Pressure Tubing Pressure Choke Size

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbis.

Water-Bbis.

Gas-MCF

GAS WELL									
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

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OIL CONSERVATION DIVISION

APPROVED AUG 1 5 1983 , 19

BY ______ Original Signed By

Leslie A. Clements

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip