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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

فيأه مادية والقاور 电影 0.2 1993

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZ							Company Company F					
1000 ROO BIRZON Kat, Azzec, 1991 87410								N					
I	<u>T</u>	O TRA	INS	PORT OIL	AND NA I	UHAL G		eli API	1 0				
Strata Production Company											-015-24349		
Address P. O. Box 1030, Ro	swell,	New M	1ex i	ico 8820	2-1030								
Reason(s) for Filing (Check proper box)					Other	(Please expl	lain)	`					
New Well	(Change in		sporter of:									
Recompletion	Oil		Dry										
Change in Operator	Casinghead	Gas	Con	densate									
f change of operator give name and address of previous operator							·						
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						ng Formation Kind (of Lease Na.			
Lee Federal Com.	#2 Burton Flat				Atoka (Gas)			XXX Fed	ederal of Rec NM-17103				
Location Linit Letter G	. 1980	Ω	F	N	orth Line	and 198	30	Feel F	rom The _	East	Line		
Olit Letter	00.5												
Section 25 Township	20 So	<u>uth</u>	Ran	ge 28 Eas	T, NN	1PM,	Eddy				County		
III. DESIGNATION OF TRAN		R OF O		AND NATU	RAL GAS	address to w	vhich appr	roved cos	ry of this fo	orm is to be se	nt)		
Name of Authorized Transporter of Oil 5 PC		Of Colide	O BANC										
Name of Authorized Transporter of Casing			or I	Ory Gas 💢						orm is to be se			
GPM Gas Corporati					1040 PT	aza Uffi	ice Ri	When?	Barti	esville	<u>, OK 740</u>		
If well produces oil or liquids, give location of tanks.	1	Sec. 25	Tw	p. Rge. OS 28E	Yes		'	MUGII !	12/10)/92			
If this production is commingled with that	1 G								12/10	7 3 2			
IV. COMPLETION DATA	rom any our					<u></u>				1	bign in		
Designate Type of Completion	- (X)	Oil We	11	Gas Well	New Well	Workover 	Deep	pen F	lug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations									Depth Casing Shoe				
						NG PEGO	<u> </u>						
	TUBING, CASING AND				DEPTH SET				SACKS CEMENT				
HOLE SIZE	LE SIZE CASING & TUBING SIZE						CACITO GENERA						
													
	-												
	 												
V. TEST DATA AND REQUE	ST FOR A	LLOY	VAB	LE	<u> </u>						•		
OIL WELL (Test must be after t	recovery of to	otal volum	e of l	oad oil and mus	be equal to or	exceed top a	illowable j	for this d	epth or be	for full 24 hor	ws.)		
Date First New Oil Run To Tank	Date of Te	st			Producing M	ethod (Flow,	pwnp, ga	s lyt, etc.	,				
				Casing Pressure				Choke Size					
Length of Test	Tubing Pressure				Casing Pressure								
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF				
, 10,100					<u> </u>			1					
GAS WELL						4 6 105			C	Condensate			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF]	Gravity of Condensate				
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
Testing Method (pitot, back pr.)	Tuotag FT		W	,				ļ					
VI. OPERATOR CERTIFIC	TATE O	E CON	/DI	IANCE									
I hereby certify that the rules and regu						OIL CC	NSE	RVA	TION	DIVISI	ON		
Division have been complied with and	d that the info	ormation (given	above				e e	n	40.20			
is true and complete to the best of my	is true and complete to the best of my knowledge and belief.					e Approv	ved _	+ t	B : 2	1993			
Ω	L					, ~ , ~ , ~ ,							
Carol ().	Har	cia			∥ By_	•			SIGNED	BY			
Signature Cancia	Droduc	tion	Sur	ervisor			MIKE	WILL	ACTS				
Biguature Carol J. Garcia, Production Supervisor Title					SUPERVISOR, DISTRICT IT								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2/1/93

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-622-1127

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.