

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-324	

1a. TYPE OF WELL *Hydr* **MAR 14 1983**

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Hondo "A" State
9. Well No. 2
10. Field and Pool, or Wildcat Undes. Burton Flats Del

2. Name of Operator
Mesa Petroleum Co. ✓

3. Address of Operator
P.O. Box 2009 / Amarillo, Texas 79189

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE OF SEC. 32 TWP. 20S RGE. 28E NMPM

12. County Eddy

15. Date Spudded 2-1-83	16. Date T.D. Reached 2-20-83	17. Date Compl. (Ready to Prod.) 3-3-83	18. Elevations (DF, RKB, RT, GR, etc.) 3231.2' GR	19. Elev. Casinghead 3231'
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23. Intervals Drilled By All	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
3622' - - - 3636', Delaware TOC @ 372'

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
GR-CBL-CCL/CNLD/DI-SFL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	610'	12 1/4"	400 sx "C"	-
5 1/2"	14#	4047'	7 7/8"	500 sx "C"/220 sx "C"/50 sx "C"	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3526'	3526'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3622' - 3636'; .48" entry, total of 15 holes.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3622' - 3636'	A/2500 gal MOD-101 Acid + 20 BS
				3622' - 3636'	F/18,000 gal Methanol & KCL +
					6,000 gal CO ₂ + 12,000# 20/40
					SD + 6,000# 10/20 SD

33. PRODUCTION							
Date First Production 3-3-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-5-83	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. 177	Gas - MCF 50	Water - Bbl. 7	Gas - Oil Ratio 282
Flow Tubing Press. 50	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 177	Gas - MCF 50	Water - Bbl. 7	Oil Gravity - API (Corr.) 39.5	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
T. Roger

15. List of Attachments
Record of Inclination

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

XC: NMOCD-A (O+6), GEN RCDS, ACCTG, OPS(FILE), MAT CONT, GAS CONT, MIDLAND, HOBBS, PARTNERS
ENG, PERMIAN, D&M

SIGNED R. E. Mathis TITLE Regulatory Coordinator DATE March 11, 1983