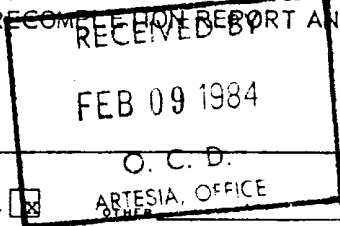


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-8-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6203

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Cal-Mon State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Undes. Ayalon Morrow Gas

2. Name of Operator
TXO Production Corp.
3. Address of Operator
900 Wilco Building Midland, Texas 79701
4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 7 TWP. 21S RGE. 26E NADP
15. Date Spudded 3-17-83 16. Date T.D. Reached 5-4-83 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 3240.5 GR 19. Elev. Casinghead 3240.5

20. Total Depth 10,877 21. Plug back T.D. 10,683 22. If Multiple Compl., How Many 3240.5 GR 23. Intervals Drilled By Rotary Tools Cable Tools x

24. Producing Interval(s), of this completion - Top, Bottom Name
N/A 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL-MSFF, NGT, CNL/LDT 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	524	17 1/2	550 sx "C"	
4 1/2	11.6	10877	7 7/8	250 sx 35/65 poz 340 sx "H"	

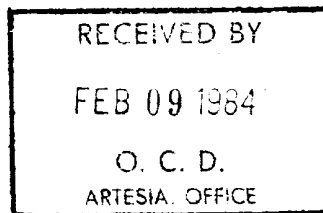
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
1- 9/16 gun 10,665-10,724 53 holes
10,572-10,-10,627 66 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,665-10,724 Acdz w/3000 gal 7 1/2%
10,572-,10,665 frac w/30,000 gals gelled 5%
w/14,400 # 20/40 5N
10,684 Spt cmt w/50 sx "H", spt 150 s

33. PRODUCTION
Date First Production Ac dz
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test Ac dz Hours Tested Ac dz Choke Size Ac dz Prod'n. For Test Period Ac dz Oil - Bbl. Ac dz Gas - MCF Ac dz Water - Bbl. Ac dz Gas - Oil Ratio Ac dz
Flow Tubing Press. Ac dz Casing Pressure Ac dz Calculated 24-Hour Rate Ac dz Oil - Bbl. Ac dz Gas - MCF Ac dz Water - Bbl. Ac dz Oil Gravity - API (Corr.) Ac dz
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Jenna Caudle TITLE Engr. Asst. DATE 917 682-7992

DEVIATION SURVEYS
 TEXAS OIL & GAS CORPORATION
 CAL MON STATE COMM #1
 RIG #7 9
 SECTION 7, T-21-S, R-26-E, 900' FSL, 660' FEL
 EDDY COUNTY, NEW MEXICO



DEPTH (FEET)	DEVIATION (DEGREES)
231	1
524	1 1/4
850	1
1,140	3/4
1,530	3/4
1,960	1
2,250	3/4
2,510	1
2,923	2
3,113	1/2
3,390	3/4
3,855	2
4,050	1-1/4
4,300	1
4,609	3/4
4,918	1
5,128	1-1/4
5,292	1-3/4
5,418	3
5,478	2-3/4
5,603	2-1/4
5,696	2-1/2
5,790	3
5,882	3
6,006	2-3/4
6,094	2-3/4
6,202	2-1/4
6,326	2-1/4
6,420	2
6,513	3-1/4
6,639	2-3/4
6,764	2
6,889	2
7,110	2
7,230	3
7,347	4-1/2
7,442	3-3/4
7,540	3
7,650	2-1/2
7,790	2
7,903	2
8,030	1
8,156	1-1/2
8,320	1
8,625	1/4
9,120	6-1/4
9,156	6
9,219	6
9,315	5-1/2
9,406	4
9,520	3-3/4
9,595	2-3/4
9,690	2-1/4
9,780	2
9,940	2-1/4
10,241	1-3/4
10,855	1-1/2

WARTON DRILLING COMPANY

B. E. Burton
 B. E. BURTON
 PRESIDENT

SUBSCRIBED AND SWORN TO before me this
5th day of May, 1983.

Mary Ann Davis
 Mary Ann Davis, Notary Public in and
 for the State of Texas