	STATE OF LEW MEXICO			Form C-104
11	ENGY AND MILITIALS DEPARTMENT	OIL CONSERV	ATION DIVIS N	RECEIVED BY
	CIST MINUTION		OX 2088	RECEIVED DI
	FILE ST	SANTA FE, NE	W MEXICO 87501	DEC 2 U 1983
	LAND OFFICE	REQUEST FO	OR ALLOWABLE	O. C. D.
	DPERATOR OIL		AND SPORT OIL AND NATURAL G	ARTESIA, OFFICE
1.	API No. 30-015-24455			
	Phillips Oil Company V			
	4001 Penbrook St	reet, Odessa, Texas 797	62	
	Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Please explained)	GAS MUST NOT BE
	Recompletion OII Dry Cos FLORD AND AND FROM BLM Change in Transporter of: Change in Organization OII Condensate UN 1 & AN EXCEPTION TO FROM BLM			
	Change in Ownership	Casinghead Gas Condi	ensute U. C. A. A. A. C. I. I. S. OBTAINED	CEPTION HAS FROM BEIN
	If change of ownership give name and address of previous owner.	•		
	DESCRIPTION OF WELL AND	Y DACD		
	Lease Name	Well No. Pool Name, Including	. 1	1 Leose NM-05121
	Rocky	1 Wildcat (Yes	0) 51614,	Foderal or Foo Federal NIN-USIZI
	Unit Letter I;	1980 Feet From The South Li	ne and 990 Feet	From The East
	Line of Section 4 To	waship 22-5 Range	22-E , NMPM,	Eddy County
Π.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	None of Authorized Transporter of Cit	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
	Phillips Petroleum Com	pany - Irucks singhedd Gas or Dry Gas		t, Odessa, Texas 79762 approved copy of this form is so be sent;
	Undedicated	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	I 4 22-S 22-E		1
	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	r:
۲.	Designate Type of Completion	on = (X) Gas Well Gas Well	New Well Workover Deep	Plug Back Same Resty, Diff, Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-28-83 Elevations (DF, RKB, RT, GR, etc.)	9-19-83 Name of Producing Formation	6500' Top Oil/Gas Pay	2186 Tubing Depth
	4301'DF, 4284' GR	Wildcat (Yeso)	2145'	2168' Depth Casing Shee
	2145'-2150'			
		TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	17-1/2"	13-3/8"	210'	100 sx Superseal, 350
				sx Class "C"
	11" 7-7/8"	8-5/8"	2000'	200 sx "H", 600 sx "C" 82 sx "C" w/2% CaCl
		OP ALLOWARI ESSET THE SE	, , , <u>, , , , , , , , , , , , , , , , </u>	ad oil and must be equal to or exceed top allo
i' .	OIL WELL	able jor this a	epin or be for full 24 hours	
	Date First New Oil Bun To Tenks 10-21-83	12-14-83	Producing Method (Flow, pump, pumping	for this etc.)
	Length of 7-4:	Tubing Pressure	Cosing Presews	Choxe Size
	24 hrs			GONACE DUCK 23 BIT
	Actual Prod. During Test	011-вы.	Water-Bbls.	3 1822
,				· · · · · · · · · · · · · · · · · · ·
1	GAS WELL Actual Fred. Tool-MCF/D -	Langth of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Teeting Methos (pilot, back pl.)	Tubing Pressure (Shut-in)	Cosing Presews (Shut-in)	Choke Sixe
ĺ	·			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		OIL CONSERVATION DIVISION APPROVED DEC 2 1 1983 Original Signed By	
above is true and complete to the best of my knowledge and belief.			BYLessie A. Clements	
			TITLESupervisor	
Wiffiell !			This form is to be filed in compliance with RULE 1104.	
W. J. Mueller			If this is a request for allowable for a newly drilled or deepens, well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111.	
	Senior Engineering Spec	ialist	All sections of this fo	rm must be filled out completely for allow
	——————————————————————————————————————	10)	able on new and recomplet	ed walls. • 1. II. III. and VI for charges of owner
	December 19,1983		Il and a sumber of the	nationter, or other such change of condition