

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

DEC 27 1983

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-015-24455

Operator Phillips Oil Company ✓	
Address 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner _____	

II. DESCRIPTION OF WELL AND LEASE	
Lease Name Rocky	Well No. 1 Pool Name, including Formation Wildcat (Yeso)
Kind of Lease State, Federal or Fee	Federal
Location	Unit Letter I : 1980 Feet From The south Line and 990 Feet From The east
Line of Section 4	Township 22-S Range 22-E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P. O. Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Undedicated	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
I 4 22-S 22-E	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil well Gas well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test	Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION APPROVED DEC 27 1983 BY Mike Williams TITLE OIL AND GAS INSPECTOR
(Signature) Senior Engineering Specialist December 22, 1983 (Date)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of owner well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.