Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

# OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24495

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
DEC 26 '89
O. C. D.
ARTESIA, OFFICE

7. Lease Name or Unit Agreement Name: Hondo Fee

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

8. Well No. 2

2. Name of Operator: Exxon Corporation

9. Pool name or Wildcat: Avalon - Delaware

3. Address of Operator: P.O. Box 1600, Midland, TX 79702

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1650 Feet From The West Line

Section 32 Township 20S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3210 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | ☐ | PLUG AND ABANDON | ☐ | REMEDIAL WORK | ☐ | ALTERING CASING | ☐ |
| TEMPORARILY ABANDON | ☐ | CHANGE PLANS | ☐ | COMMENCE DRILLING OPNS. | ☐ | PLUG AND ABANDONMENT | ☐ |
| PULL OR ALTER CASING | ☐ | | | CASING TEST AND CEMENT JOB | ☐ | | |
| OTHER: | ☐ | | | OTHER: Add Pay Same Pool | | | ☒ |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-89 MIRU, Test anchors, NU BOP and test.
9-26-89 Perf: 2680' - 2700', 1 spf.
9-27-89 Acidize w/ 1000 gal of 15% HCL.
9-28-89 Swab
9-29-89 Perf: 2660' - 2640', 2576' - 2564'.
9-30 thru 10-2 Swab
10-3-89 Frac w/ 9576 gal of gelled frac fluid and 13,450# of 20/40 sand.
10-4-89 Flow back well
10-5-89 TOOH w/ PKR
10-6-89 SI
10-7-89 Clean out hole and set PKR @ 2440'.
10-8-89 SI
10-9 & 10 Swab
10-11-89 RIH w/ prod tbg, SN @ 2508. PWOP
10-12 thru 11-8 Pump test, 11-8-89 10 BO, 83 BW, 7 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. Johnson TITLE Administrative Specialist DATE 12-19-89

TYPE OR PRINT NAME Stephen Johnson (915) 688-7548 TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II TITLE DATE DEC 29 1989

CONDITIONS OF APPROVAL, IF ANY: