

SUGGESTED FIELD DATA SHEET (Not Required To Fill)

☒ Initial ☐ Annual ☐ Special		Test Date 2/5/84	Lease No. or Operator No.
Company Exxon Co. U.S.A.		Connection Air	Altitude
Well No. Burton Flat		Location Morrow	Unit E
Completion Date 1/12/84	Total Depth 11575	Ring Back TD 11403	Elevation 3279 KB
Case Size 5 1/2	Set At 11575	Perforations: From 11328	To 11384
Log Size 2 7/8	Set At 11262	Perforations: From 11328	To 11384
Type of Well (Describe) Single		Procter Set At 11262	County or Nation Eddy
Reservoir Temp. F Tbq.	Mean Annual Temp. F 60	Baro. Press. - P 13.2	State N.M.
M	% CO ₂	% H ₂	% H ₂ S
Prover			Initial Flow 2,900 Flg.

DATE	TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
		Tbg. Psg.	Csg. Psg.	Temp. F	Pressure Psg.	Diff.	Temp. F	Orifice	
11/15	12	2750							S.I.P.
11/30	0	2747	PKR	62					Pre-heat unit
11/45	15	2550	PKR	62					13/64 Choke Attempt to flow
12/00	30	2160	PKR	62					high rate first to move fluid.
12/15	45	2000	PKR	62					16/64 choke
12/30	1:00	1510	PKR	62					
12/45	1:15	1000	PKR	62					18/64 choke
1:00	1:30	560	PKR	62	60	99.0	70	1,000	Fluid to surface, switch to unit
1:15	1:45	240	PKR	62	50	86.0	70	1,000	470 mcs/d
1:30	2:00	101	PKR	62	40	19.0	66	1,000	208 mcs/d well loading-up
1:45	2:15	85	PKR	62					32/64 choke
2:00	2:30	75	PKR	62					Attempt to unload, no response.
2:15	2:45	85	PKR	62					
2:30	3:00	80	PKR	62					
2:45	3:15	65	PKR	62					
3:00	3:30	45	PKR	62	40	16.0	64	1,000	48/64 Choke well loading up
3:15	3:45	50	PKR	62	40	6.0	66	1,000	116 mcs/d
3:30	4:00	40	PKR	62	40	4.0	64	1,000	95 mcs/d
3:45	4:15	40	PKR	62	40	2.0	62	1,000	67 mcs/d
4:00	4:30	40	PKR	62	40	1.0	61	1,000	47 mcs/d Shut well in.
									17 bbls. H ₂ O recovered
									29,000 ppm Chlorides