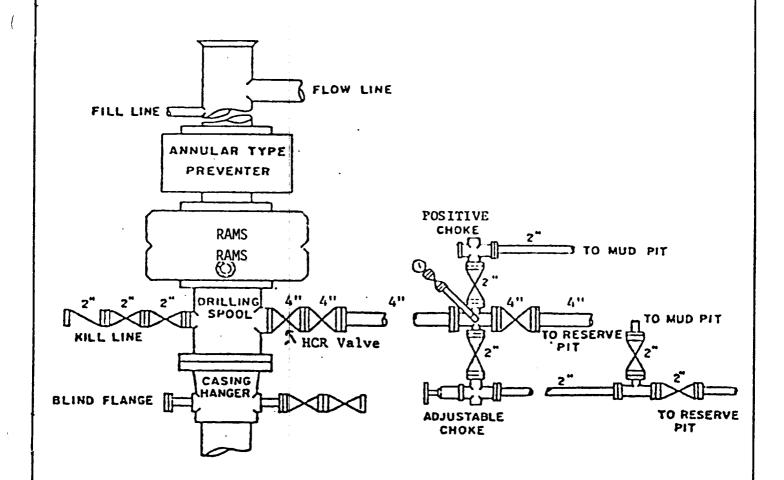
JOHN W. WEST N.M.#676

MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section gerat a 5 YATES FEDERAL TXO PRODUCTION CO. Township 3**e**ction 29E **EDDY 20S** 17 A that Fortige Location of Well: WEST 1980 990 feet from the line ond Producing Formation le filmited Acredge: in and Level Elev EAST BURTON FLAT-MORROW 320 **MORROW** 3290.3 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation ___ No. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my kepwledge and belief. Arthur R. Agent Crit In y o 3 TXO PRODUCTION CORP. JUNE 27, 1983 I hereby certify that the well location shown on this plat was plotted from field my supervision, and that the same vledge and belief. 1980 Date Surveyed 4/20/83 Registered Frotessional Engineer and/or Land Surveyor

1320 1660

2310



BOP STACK

3000PSI WORKING PRESSURE

DEPTH INTERVAL
BELOW 8-5/8" CASING SEAT

SUPPLEMENTAL DRILLING DATA

TXO PRODUCTION CORP. WELL NO. 5 YATES FEDERAL

1. SURFACE FORMATION: Rustler (Permian)

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Yates	850
Delaware	3100
Bone Springs	5820
Wolfcamp	9330
Cisco	9760
Canyon	9990
Strawn	10,200
Atoka	10,640
Morrow	11,250

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Gas Gas Strawn Morrow

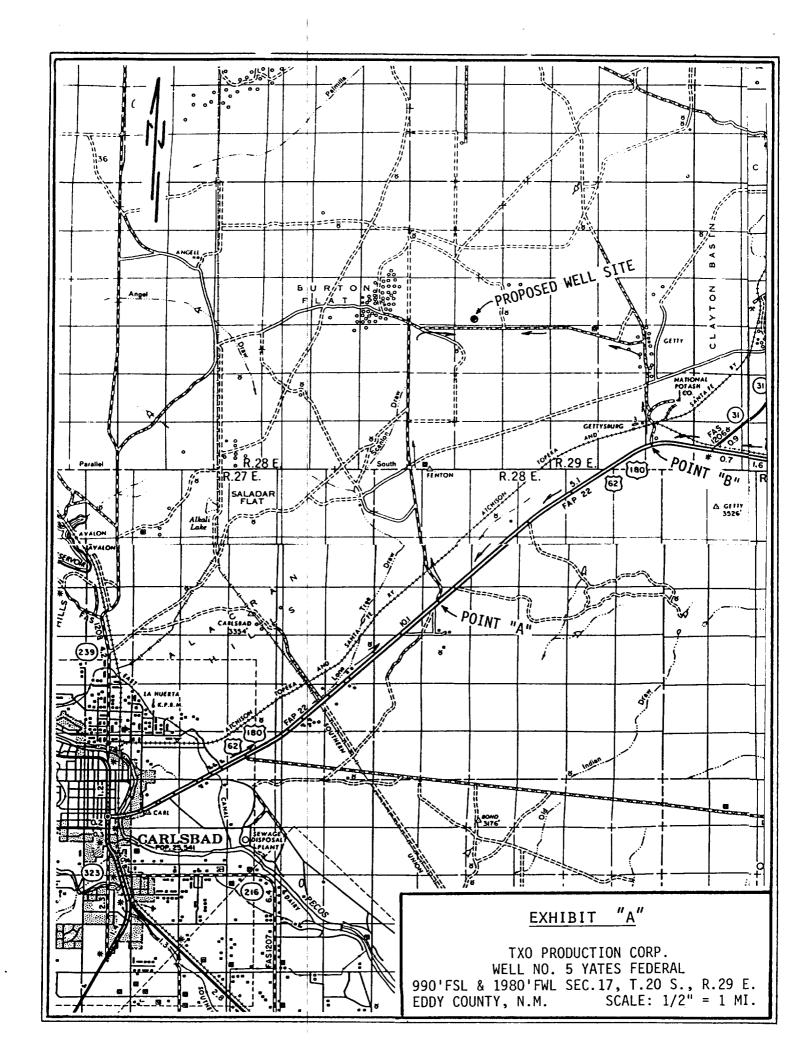
4. PROPOSED CASING AND CEMENTING PROGRAM:

	SETTING DEPTH				
CASING SIZE	FROM	<u>T0</u>	WEIGHT	GRADE	<u> JOINT</u>
13-3/8"	0	500'	48#	H-40	STC
8-5/8"	0 2500'	2500' 3100'	24# 32#	K-55 K-55	STC STC
4-1/2" "	0 1100' 11,000'	1100' 11,000' 11,850'	11.6# 11.6# 11.6#	N-80 N-80 S.95	BUTT LTC LTC

13-3/8" casing will be cemented with sufficient light cement, tailed in with 200 sacks of Class."C" cement, to circulate.

8--5/8" casing will be cemented with sufficient light cement, tailed in with 200 sacks of Class "C" cement, to circulate.

4-1/2" casing will be cemented with approximately 500 sacks.



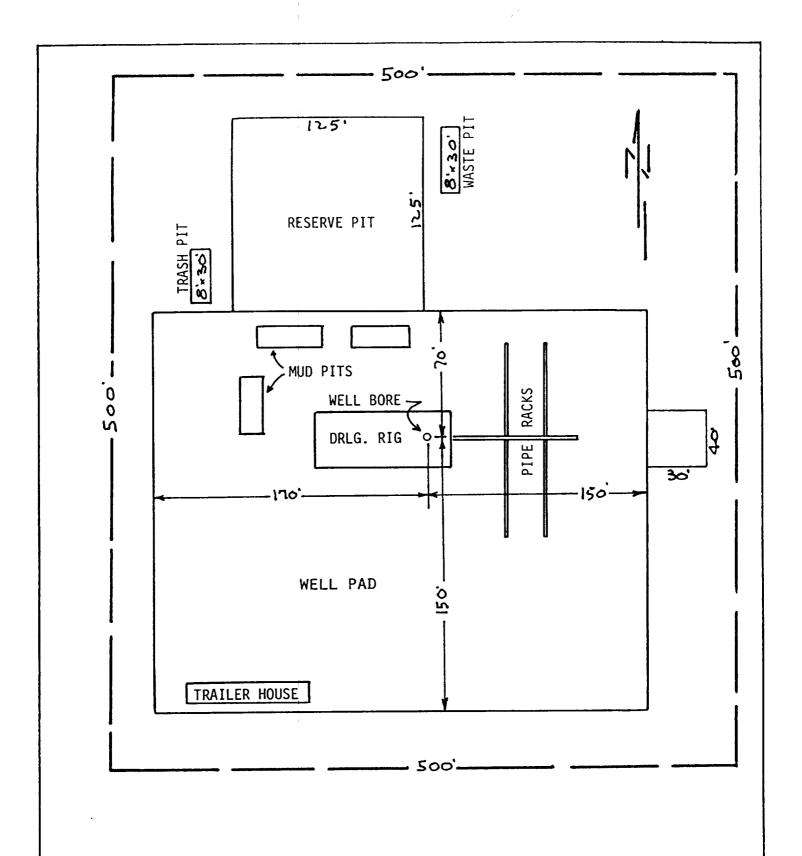


EXHIBIT "C"

TXO PRODUCTION CORP. WELL NO. 5 YATES FEDERAL

DRILLING RIG LAYOUT SCALE: None