). Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

See Instruct

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR 23 '90

10 Rio Brazos Rd., Aztec, NM 87410	REQUI	EST FO	RAL	TOMYR F	E AND A	JIHUHIZ			\circ	C 5	
	T	OTRA	NSPC	RT OIL A	AND NAT	JRAL GAS	S Well Al	I No.		C. D. A. OFFICE	
rator								-015		1519	
O Production Corp.							20	012		70 /	
ress											
5 West Wall, Suite 90	0, M1d	land,]	<u>l'exas</u>	79701	-4468	(Please explai					
son(s) for Filing (Check proper box)					U Odka	(1 teme exhau	•••				
w Well		Change in 1									
	Oil	_	Dry Gar							•	
ange in Operator	Casinghead	Gas	Condens	DIE							
nange of operator give name address of previous operator				1.0/	111	//					
DESCRIPTION OF WELL A	ND LEA	SE	w	Ildca	Wolf	camp	/ Kind o	Lease		Lease No.	
ase Name	1	Well No.		ame, Including		/Ualfaam	State I	ederal or Fee			
ates Federal		5	Bur	con Fiat	-, Laut	(Wolfeam	P/ 1				
cation					th	19801		The	west	Line	
Unit Letter N	:990	'	Feet Fr	om The SOL	Line	and 1980'		t From The _		County	
Section 17 Township	20-S		Range	29-E	, NN	грм, Edd	У			County	
. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATUR	Address (Give	address to wh	ich approved	copy of this fo	orm is to be	e seni)	
ame of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, Texas 76024						
och Oil Company					Address (Give address to white approved copy of this form is to be 5201-469 P. O. Box 2521, Houston, Texas 77001						
Transwestern Pipeline Authorized Transporter of Casing Delhi Pipeline Transwestern Pipeline	head Gas Af f	ii A	or Dry	U48 []	1700 P	citic Avox 2521,	e.; Dal Housto	n, Texa	5 770	01-409	
Transwestern Pipeline	Unit	l Sec.	Twp.	Rge.	is gas actually	connected?	When	?			
well produces oil or liquids, we location of tanks.	I N	1 17	20S		Yes			4/7/90			
this production is commingled with that f					ing order num	ег:					
this production is commingled with that I	my ou	01		J	-			. 			
. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res		
Designate Type of Completion	- (X)	I X	i		İ	X	<u>l</u>	X	L	X	
ate Spudded	Date Com	ipl. Ready to	o Prod.		Total Depth			P.B.T.D.	0071		
2/20/90	1	4/7/90				11,770'			10,237'		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3290' GL, 3306' KB	Wolfcamp				9,493'			9,424 [†] Depth Casing Shoe			
erforations	1 102	Leamp						Depth Casi	ng Shoe		
								<u> </u>			
9493'-9510'		TUBING	, CAS	ING AND	CEMENTI	NG RECO	XD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
HOLE SIZE	OASING C TOSMO SIZE						Post IN-d				
								4-27-70			
									emp.	wycp.	
. TEST DATA AND REQUE	ST FOR	ALLOV	ABLI	E						4.4	
TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	total volum	e of load	d oil and mus	i be equal to a	r exceed top at	lowable for th	is depth or be	for Juli 24	nows.)	
								ale l			
Date First New Oil Run To Tank	Date of 7				Producing N	lethod (Flow,)	oump, gas lift,	ELL.			
Date First New Oil Run To Tank	Date of T				Flowi	ng	oump, gas lift,				
Date First New Oil Run To Tank 4/7/90	Date of T	Test 16/90			Producing N	ng	ownp, gas lift,	Choke Siz			
Date First New Oil Run To Tank 4/7/90 Length of Test	Date of 7 4/ Tubing P	Test 16/90			Flowi Casing Pres	ng sure	ownp, gas lift	Choke Siz	11		
Date First New Oil Run To Tank 4/7/90 Length of Test 24 hrs.	Date of 7 4/ Tubing P	Test 16/90 Pressure 50#			Flowi Casing Pres	ng sure	ownp, gas lift.	Choke Siz 3/4 Gas- MCF	11		
Date First New Oil Run To Tank 4/7/90 Length of Test 24 hrs. Actual Prod. During Test	Date of T 4/ Tubing P	Test 16/90 Pressure 50#			Flowi Casing Pres	ng sure	oump, gas lift.	Choke Siz	11		
Date First New Oil Run To Tank 4/7/90 Length of Test 24 hrs. Actual Prod. During Test 24 hrs.	Date of T 4/ Tubing P	Test 16/90 Pressure 50#			Flowing Pres Pkr Water - Bbi	ng sure	oump, gas lift.	Choke Siz 3/4 Gas- MCF 35	:		
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Date First New Oil Run To Tank 4/7/90 Length of Test 24 hrs. Actual Prod. During Test 24 hrs. GAS WELL	Date of T 4/ Tubing P	Test / 16/90 Pressure 50#			Flowing Pres Pkr Water - Bbi	ng sure	oump, gas lift.	Choke Siz 3/4 Gas- MCF 35	:	ule	
Date First New Oil Run To Tank 4/7/90 Length of Test 24 hrs. Actual Prod. During Test 24 hrs. GAS WELL Actual Prod. Test - MCF/D	Date of Tall 4/ Tubing P 5 Oil - Bbl	Test 716/90 Pressure 60# Is. 7			Flowing Press Pkr Water - Bbl 0	ng sure	oump, gas lift.	Choke Siz 3/4 Gas- MCF 35	Condensa	ıe.	
Date First New Oil Run To Tank 4/7/90 Length of Test 24 hrs. Actual Prod. During Test 24 hrs. GAS WELL Actual Prod. Test - MCF/D	Date of Tall 4/ Tubing P 5 Oil - Bbl	Test / 16/90 Pressure 50#			Flowing Press Pkr Water - Bbl 0	ng sure	oump, gas lift.	Choke Siz 3/4 Gas- MCF 35	Condensa	ı.e	
Date First New Oil Run To Tank 4/7/90 Length of Test 24 hrs. Actual Prod. During Test 24 hrs. GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of T 4/ Tubing F 5 Oil - Bbl Length o	Test 716/90 Pressure 50# Is. 7 Of Test	nut-in)		Flowing Press Pkr Water - Bbl 0	ng sure sensate/MMCF sure (Shut-in)		Choke Siz 3/4 Gas- MCF 35 Gravity of	Condensa		
Date First New Oil Run To Tank 4/7/90 Length of Test 24 hrs. Actual Prod. During Test 24 hrs. GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Table 1	Test 76/90 Pressure 60# Is. 7 Of Test Pressure (St	nut-in)	ANCE	Flowing Press Pkr Water - Bbl 0	ng sure		Choke Siz 3/4 Gas- MCF 35 Gravity of	Condensa		
Date First New Oil Run To Tank 4/7/90 Length of Test 24 hrs. Actual Prod. During Test 24 hrs. GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of T 4/ Tubing F 5 Oil - Bbl Length of Tubing CATE C	Test 716/90 Pressure 50# Is. 7 Of Test Pressure (St OF COM the Oil Com	hut-in) APLIA servation	ANCE	Flowing Press Pkr Water - Bbl 0	ng sure sensate/MMCF sure (Shut-in)		Choke Siz 3/4 Gas- MCF 35 Gravity of	Condensa	SION	
Date First New Oil Run To Tank 4/7/90 Length of Test 24 hrs. Actual Prod. During Test 24 hrs. GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	Date of T 4/ Tubing F 5 Oil - Bbl Length of Tubing S CATE C gulations of t and that the ir	Test 76/90 Pressure 60# Is. 7 Pressure (St Pressure (St OF COM the Oil Com information	hut-in) APLIA servation given ab	ANCE	Flowing Press Flowing Press Pkr Water - Bbi O Bbls. Cond Casing Press	ng sure ensate/MMCF sure (Shut-in)	NSER'	Choke Siz 3/4 Gas- MCF 35 Gravity of	Condensa	SION	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.